LOST SOLDIER OIL AND GAS

Developing The Largest Natural Gas Discovery in The Western U.S.in Four Decades

2026

July 08, 2026
Private Presentation

www.lostsoldier.com

Forward-Looking Statements (Safe Harbor Provisions)

This Presentation includes forward-looking statements within the meaning of Section 27a of the Securities Act and Section 21E of the Securities Exchange Act of 1934, as amended (the “Exchange Act”). Forward-looking statements give our current expectations or forecasts of future events. When used in this document, the following words in any form “anticipate,” “expect,” “objective,” “budgeted,” “planned,” “targeted,” “potential,” “goal,” “estimate,” “project,” “predict,” “forecast,” “pursue,” “continue,” “believe,” “may,” “should,” “will,” “intend,” or similar terms; or by statements indicating certain actions that may, could, or might, occur, including references to assumptions indicate forward-looking statements. These statements might include projections and estimates concerning the timing and success of specific projects and future efforts. The statements contained in all parts of this document, including, but not limited to, those relating to our schedule, targets, estimates, or results of future drilling, including the number, timing, and results of wells, well pads, budgeted wells, increases in wells, the timing and risk involved in drilling follow-up wells, expected working or net revenue interests, planned expenditures, prospects budgeted and other future capital expenditures, risk profile of oil and natural gas exploration, acquisition of 2-D seismic data and other exploration data (including number, timing and size of projects), planned evaluation of leases, minerals or prospects, probability of prospects having oil and natural gas, expected or estimated daily or periodic production rates, cumulative production volumes, or proved producible reserves, proved developed or undeveloped reserves, increases in reserves, items of income and expense including, without limitation, lease operating expenses, production taxes, ad valorem taxation, abandonment costs, general and administrative costs, catastrophic overhead costs, acreage, working capital requirements, hedging activities, the ability of expected sources of liquidity to implement our business strategy, future exploration activity, production rates, financing for a current or any future exploration or development program or LCC, growth in production, development of new drilling programs, participation of our industry partners, funding for any particular proposed operations, hedging of production and exploration and development expenditures, and any and all other statements regarding future operations, financial results, business plans, and cash needs and other statements that are not historical facts are forward-looking statements. Such statements involve risks and uncertainties, including but not limited to, those relating to economic downturn and credit crisis, our dependence on exploratory drilling activities, the volatility of oil and gas sales prices, the need to replace reserves depleted by production, operating risks of oil and natural gas operations, our dependence on our key personnel, factors that affect our ability to manage our growth and achieve our business strategy, technological changes, our significant capital requirements, the potential impact of government regulations, adverse regulatory determinations, litigation, competition, the uncertainty of reserve information and future net revenue estimates, property acquisition risks, availability of rigs and other equipment, access to pipelines and gathering systems, adverse weather conditions, availability of financing, financial condition of our industry partners and the counterparties to our hedges and business contracts, ability to obtain permits and other factors detailed herein and as updated and amended. Some factors that could cause actual results to differ from those expressed or implied in forward-looking statements are described herein and in other sections of this document. Other factors that could cause actual results to differ include the loss of or mechanical failure of the wellbore(s) or drilling operations, uncontrolled blowout from the well, catastrophic fire, a casualty loss, litigation for damages, the size and encountering granite or other impenetrable substance during drilling operations, the size and growth of the market for the company’s products, lack of a market for produced products, pricing pressures, market volatility, the effect of competition, the company’s ability to fund its capital requirements in the near term and in the long term, etc. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual outcomes may vary materially and significantly from those indicated. Our forward-looking statements are based on assumptions and analyses made by us in light of our experience and our perception of historical trends, current conditions, expected future developments, and other factors that we believe are appropriate under the circumstances. Although we believe the expectations and forecasts reflected in these and other forward-looking statements are reliable and reasonable, we can give no assurance that they will prove to have been correct or accurate. Investing in oil and gas private placements is speculative and carries risk(s) that cannot be completely eliminated. They can be affected by inaccurate assumptions and/or by the aforementioned known and unknown risks and uncertainties. Any investment should be made only after consulting with a trusted investment advisor and only after reviewing the Presentation and any related offering materials and conducting a thorough due diligence effort. Be advised that the purchase of Units in this Offering is a high-risk investment and may result in the loss of your entire investment or a significant portion thereof. In addition, any projections and representations, written or oral, that do not conform to this Presentation shall have no force or effect and must be disregarded and not relied upon. No representation or warranty can be given that the estimates, opinions, or assumptions made in or referenced by this Presentation will prove to be accurate. Prospective investors should carefully review the assumptions set forth in or referenced by this Presentation. Additional factors could cause actual results to differ materially from the expectations disclosed in this Presentation. This Presentation reflects the knowledge and information of the Company on the date of this Presentation. The delivery of this Presentation or the sale of Units shall not imply that the Company’s affairs or prospects have not subsequently changed. **All written and oral forward-looking statements attributable to the Company or its agents are expressly qualified in their entirety by this discussion.**

Lost Soldier Oil & Gas

Marc Bruner CEO - An Introduction

Developing The Largest Natural Gas Discovery in The Western U.S.in Four Decades

Lost Soldier Oil and Gas -The Next Rockies Growth Engine

Rare Development Opportunity

Historically inaccessible *due to uranium mining, creating a* ***differentiated undeveloped acreage*** *opportunity*

Large-Scale Resource Base

Over pressured ***basin-centered gas system*** *with* ***stacked***, ***regionally pervasive pay*** *extending across the asset, proven through seismic interpretation and two recently drilled wells*

Proven Technical Foundation

Decades of ***technical work*** *and* ***capital investment*** *have positioned the asset for near-term development***,** *over US$85M spent to date on the asset*

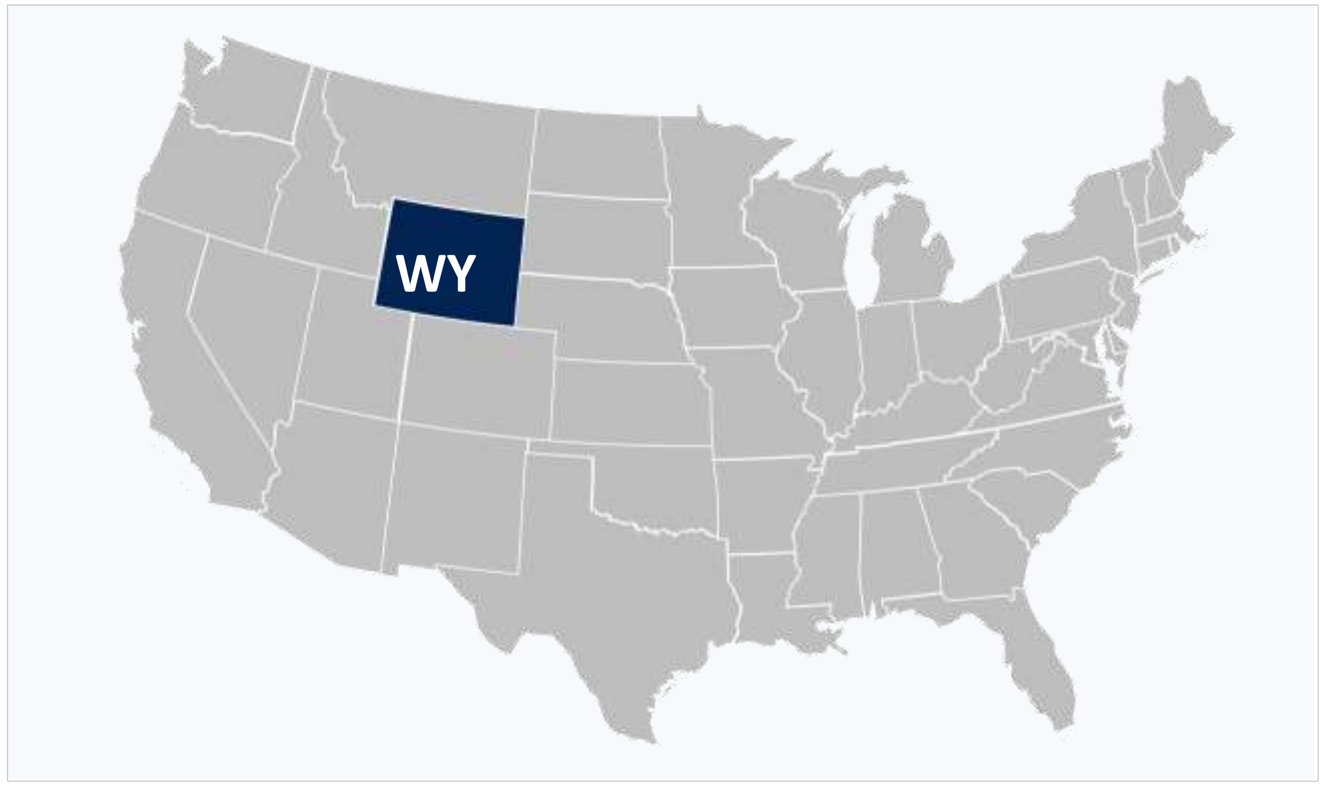
Development Ready Pathway

Existing infrastructure and prior field activity support ***accelerated commercialization*** *and* ***reduced capital requirements***

Positioning for the Western Gas Supercycle

Western gas flips into ***deficit by 2029-2030****, Rockies gas becomes the* ***balancing molecule****, and LSOG is* ***positioned ahead of the cycle***

Strategic Location and



Top-Tier Energy Jurisdiction

Recognized for policy stability and business-friendly approach to resource development

Energy-Focused Economy

Long history of large-scale oil, gas, and natural resource development

Established Industry Infrastructure

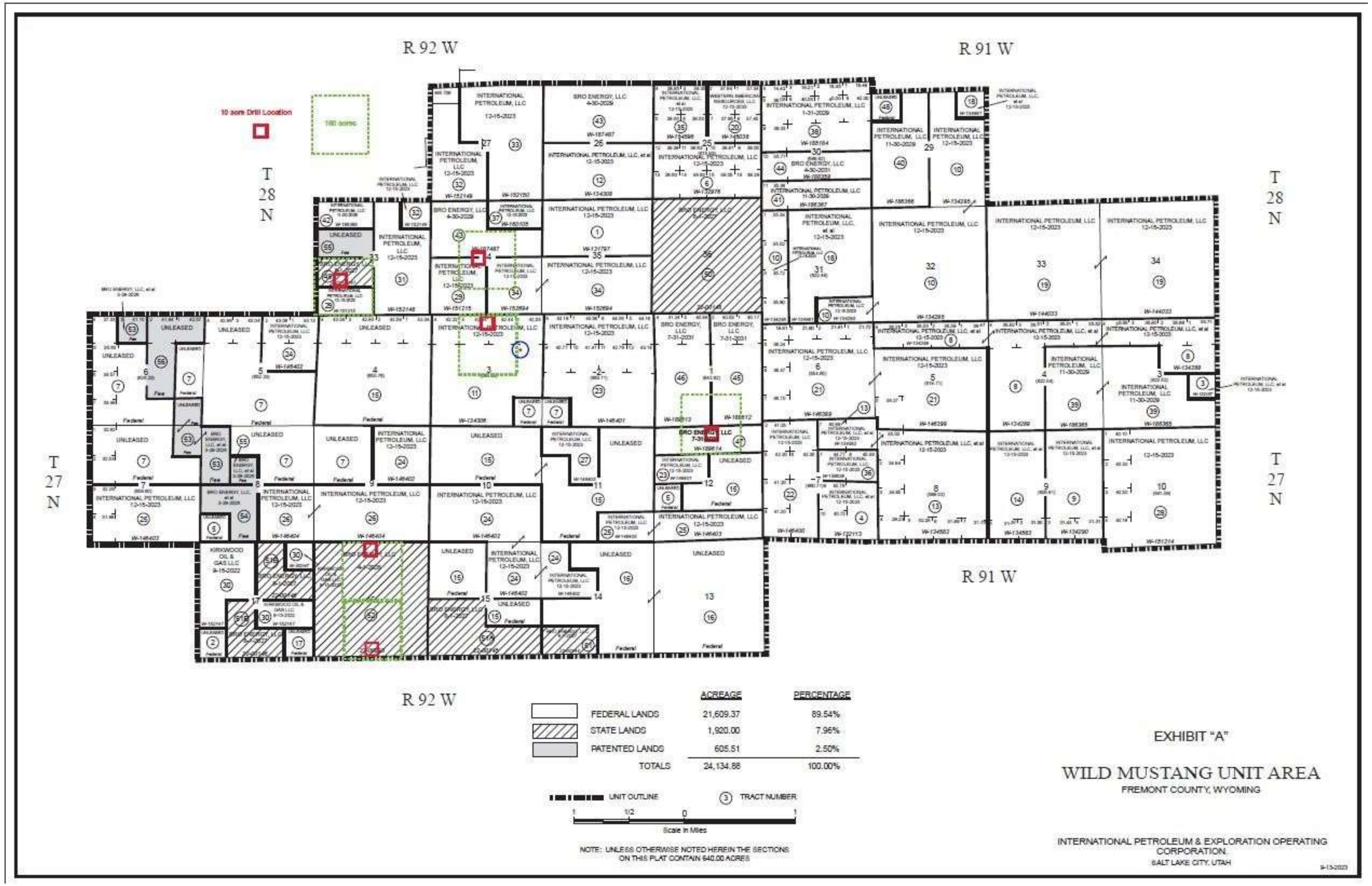
Mature ecosystem supported by extensive infrastructure and service capacity

LOST SOLDIER OIL AND GAS

OIL AND GAS PRODUCTION

The Wild Mustang Natural Gas Discoveries

Wild Mustang Federal Unit (Leases)



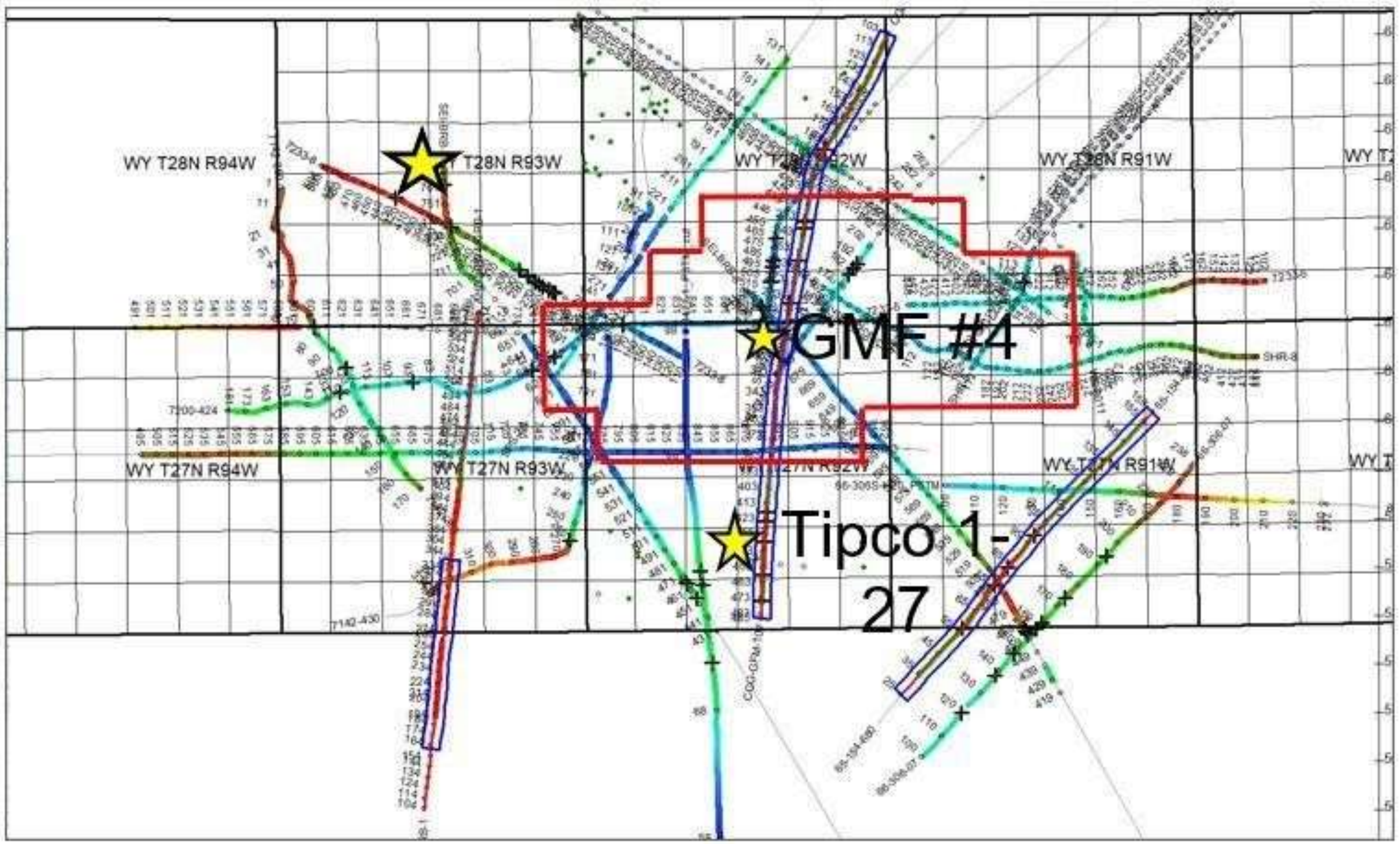
Each Section is 640 acres
1 mile wide x 1 mile high

10 miles East/West
5 miles North/South

24,135 acres shown on map
±15,000 acres direct offsets

Seismic Coverage

In December 2023 LSOG purchased 23 additional lines for complete coverage of the basin. Apex is currently evaluating and interpreting the over 200mi of data.



Bison Basin Overview

Why Wyoming? A Proven, Advantage-Rich Deep-Gas Basin

Established basin with proven hydrocarbon system

- Located within Wyoming's Northern Green River Basin
- Extensive drilling history and technical datasets available
- Access to large-scale federal unit position with significant surrounding acreage and future expansion potential through development activity
- Discovery well confirmed ~3,400 ft stacked gas pay across four horizons

Basin-centered gas accumulation

- Continuous gas accumulation extends across a broad basin area
- Stacked reservoir intervals create long-life development inventory
- Pressure-driven deliverability with increasing overpressure at depth
- Low-water production profile
- Repeatable, manufacturing-style development model
- Public-company growth supported by scalable, long-life inventory

ADVANTAGES OF A FEDERAL UNIT

Consolidates multiple leases into a single operating framework for efficient development

Consolidated Development	Optimized Well Placement	Reduced Surface Footprint	Long-Term Expansion Potential
Single operating framework	*Drill based on geology, not lease boundaries*	*Fewer pads, roads, and operational constraints*	*Ability to incorporate contiguous acreage*

#1 Energy Jurisdiction Fraser Institute Survey [1]	**200+ Miles Seismic** Across Wild Mustang Unit	**3,400+ ft** Prospective Thickness
Multi-Zone System Stacked Pay Potential	**2022 Unit Established** Ready for Development	**Large Basin System** High-Pressure / Multi-Zone

Source: Fraser Institute, *Canada-US Energy Sector Competitiveness Survey 2023*, January 2024.

Basin-Centered Gas System

Large scale gas system with strong analogue support and modern development opportunity

Large scale basin-centered gas accumulation

- Decades of production across Northern Green River Basin confirms hydrocarbon charge, maturity and reservoir continuity
- Thick, gas-charged reservoirs comprise over pressured, laterally continuous sands and tight-gas intervals
- Multiple stacked reservoirs with initial gas shows identified in historical area drilling and development
- High-pressure system comparable to leading U.S. plays (West Haynesville, Deep Utica)

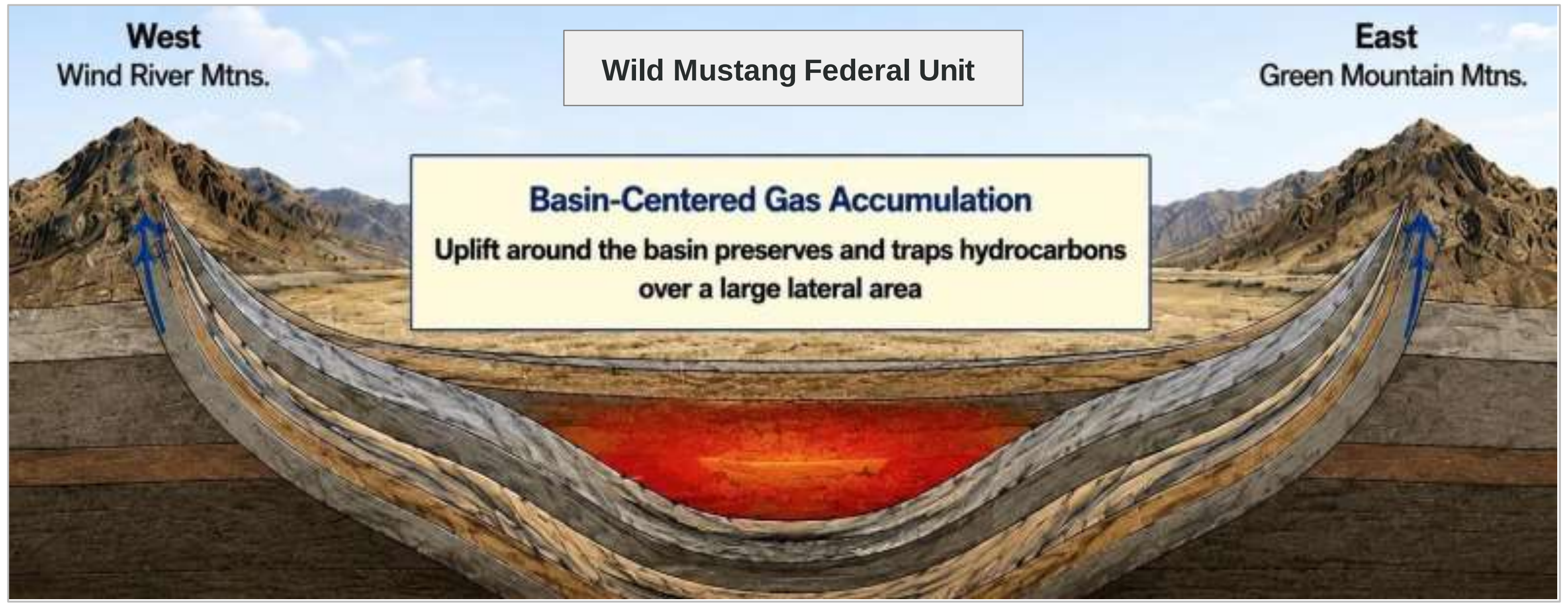
Validated by Madden-Lysite field analogue

- Depositional model comparable to the analogue trends
- Similar reservoir development observed across analogue fields
- Historic production (~3 Tcf) demonstrates commerciality
- Pre-modern completion techniques limit historical results

Modern development opportunity

- High-pressure, high-rate gas system with multiple stacked development targets
- Access to infrastructure and extensive seismic reduces execution risk
- Opportunity to apply modern drilling and completion technology across multiple intervals

Basin-Centered Structure Drives Resource



Madden-Lysite to Wild Mustang → Our

1 Depositional Analogy

- Same deltaic source system
- Similar sediment transport pathways
- Comparable reservoir architecture

2 Reservoir Correlation

- Strong log and core correlation
- Consistent Sussex and Shannon intervals
- Comparable reservoir characteristics

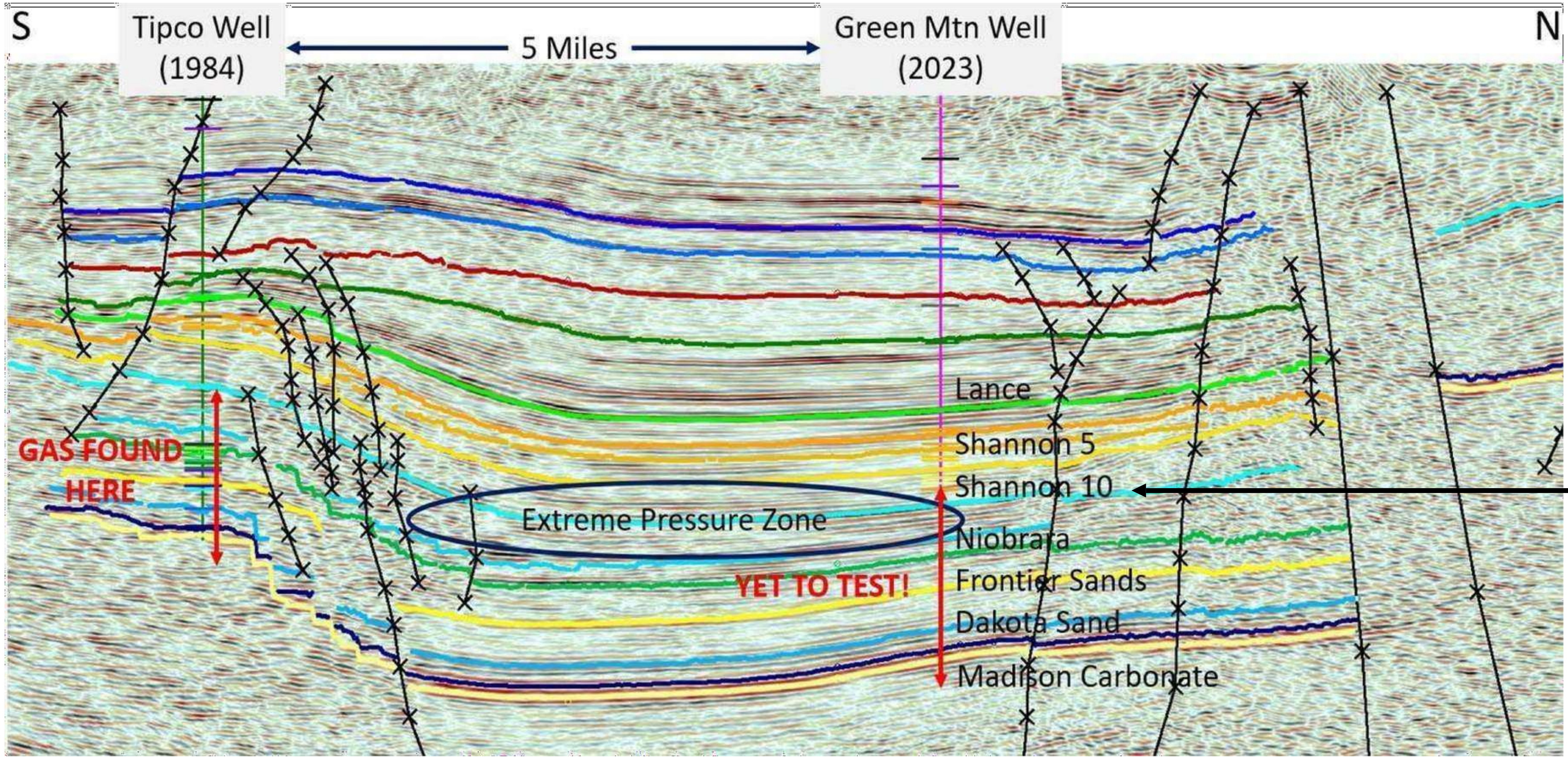
3 Application to Wild Mustang

- Analogue de-risks target selection
- Modern technology enhancements
- Opportunity to outperform historical results

4,000 feet of Additional Exploration Potential

BELOW SHANNON 10

Surface



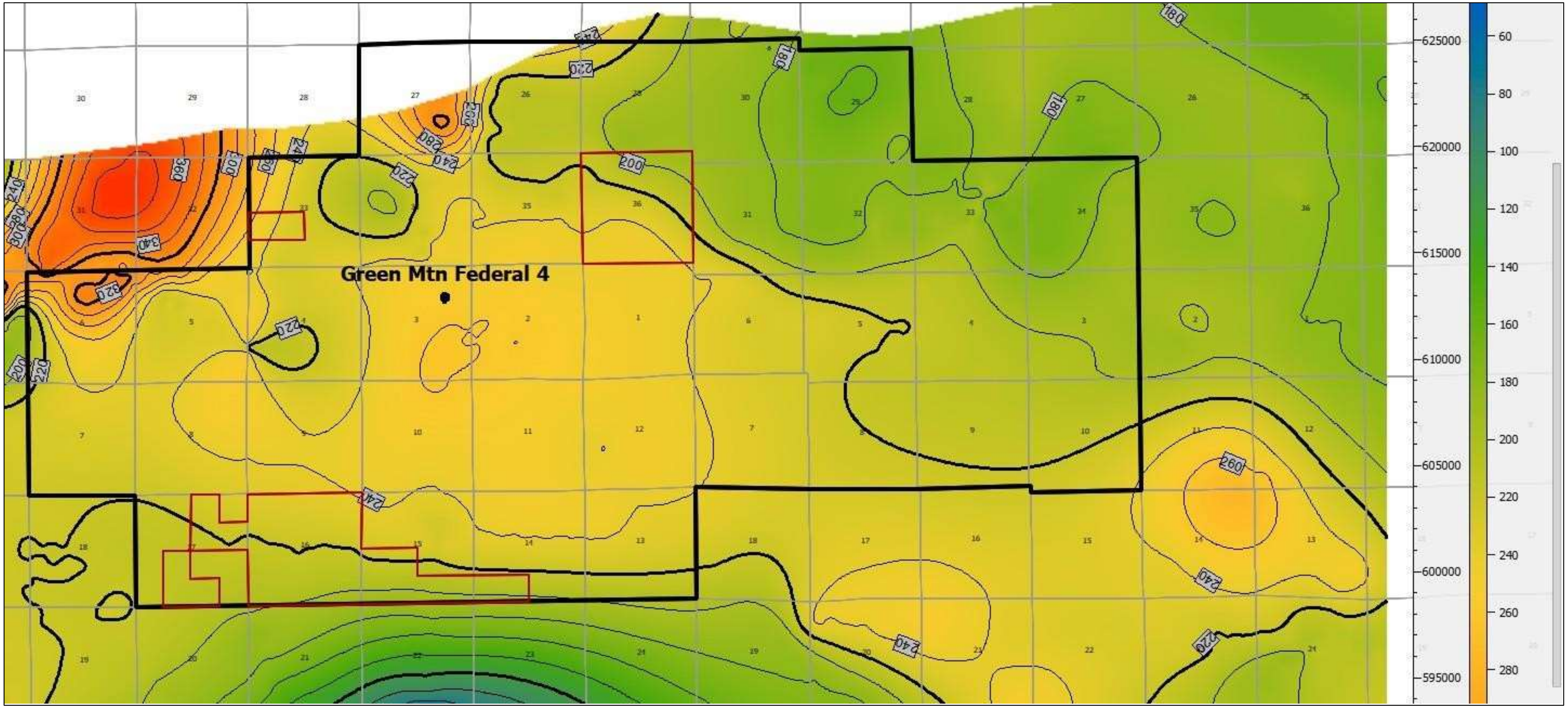
30,000'

Basin Centered Gas Play means every well in the pressure cell is a gas well. There are no "dry holes" in this type of discovery!

Successful test of high-pressure gas completed down to the Shannon 10 Formation.

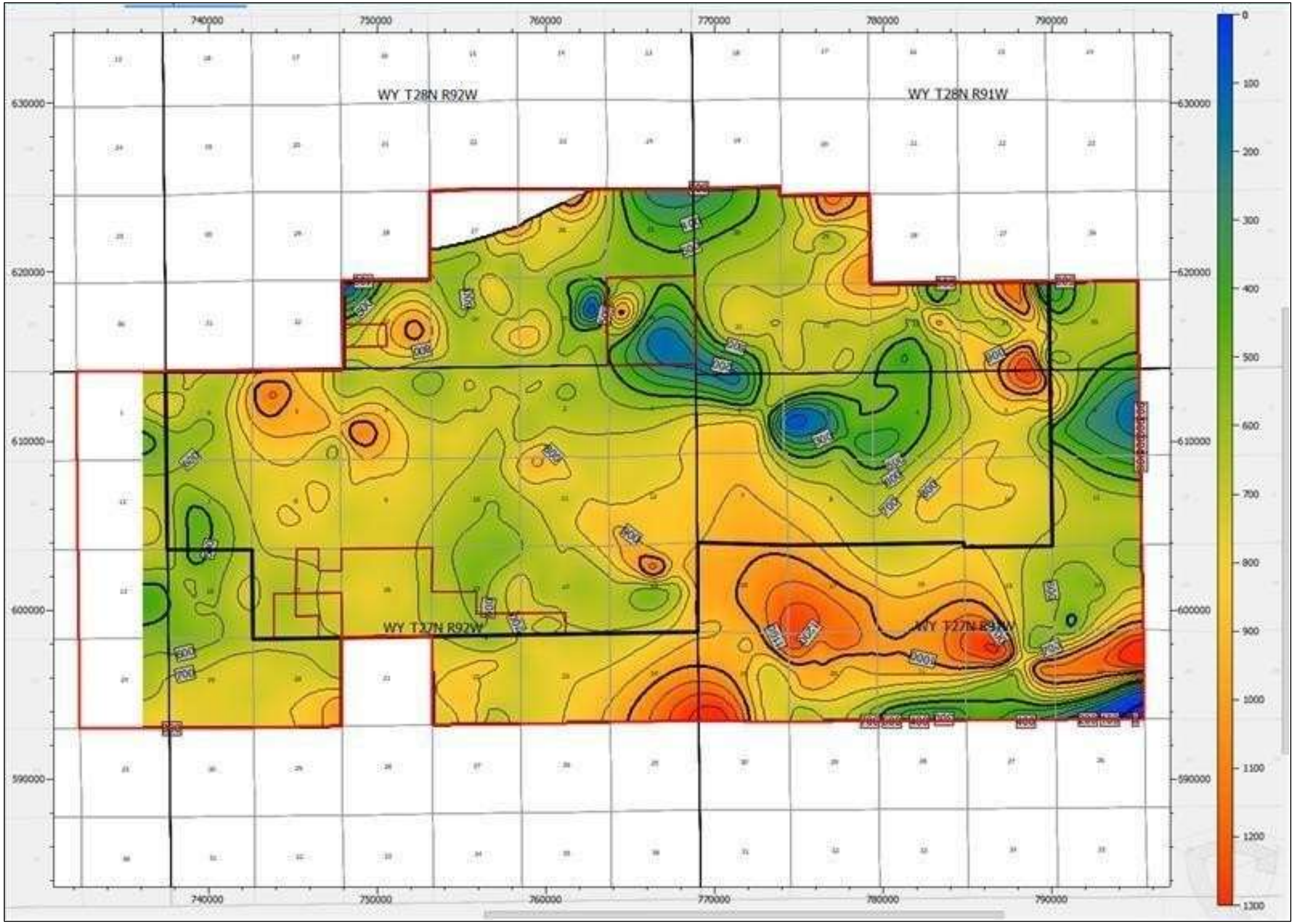
Cody Sussex Isopach Map

The LSOG Fairway provides substantial long-term development upside and strategic downside protection

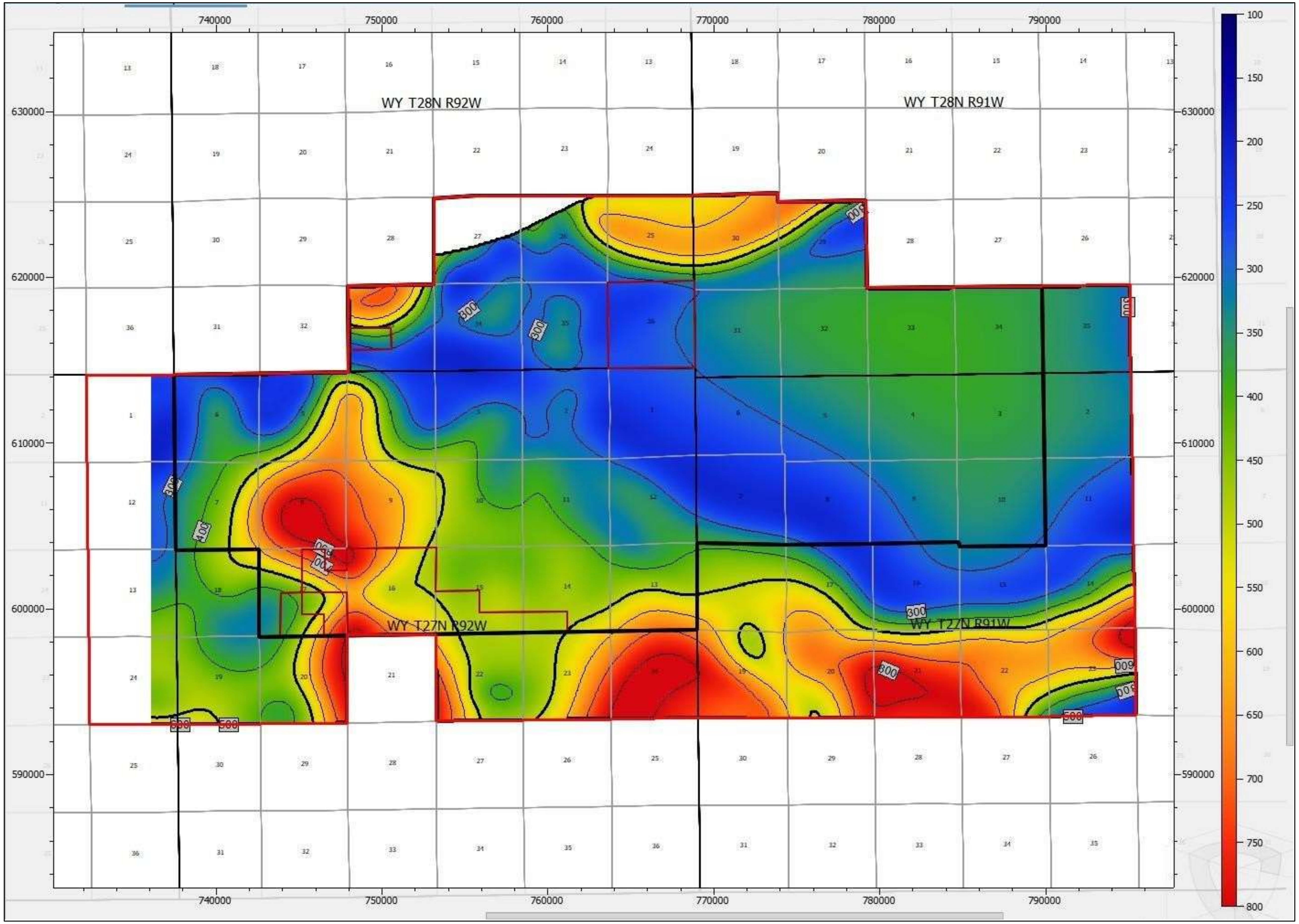


Isopach Map indicates Gross Thickness >180’ over 90% of Unit

Upper Niobrara Isopach Map



Lower Niobrara Isopach Map



Discovery Near Jeffrey City, Wyoming

Approximately 2 hours West from Casper, Wyoming

Red Desert Delta Deposition

Large-scale hydrocarbon system with established infrastructure and significant untapped potential

- **Red Desert Delta**
  - Delta system sourced from the north/northwest, southward into the Lewis Seaway during Upper Cretaceous time
  - Sand transported southward by distributary channels, then reworked westward by longshore currents into barrier island facies along the western margin
  - Same depositional fairway responsible for reservoir-quality sandstone at both Madden-Lysite Field and WMFU, same source, same system
- **Madden-Lysite Field**
  - 300+ wells drilled between 1968 and 2008, ranging from ~5,300 to 22,000 ft depth
  - Prolific producer: shallow sweet gas wells collectively produce 23 to 25 MMcfd, one of Wyoming's most significant gas fields
  - Drilled and completed with conventional vertical well technology, before modern horizontal drilling and multi-stage completions
- **Wild Mustang Federal Unit (WMFU)**
  - Located along strike of the same Red Desert Delta depositional fairway that charged Madden-Lysite Field, directly comparable reservoir system
  - Discovery well (Green Mountain Federal #4) confirmed ~3,400 ft of stacked gas pay across four horizons
  - Largely undisturbed accumulation with modern completion yet to be applied, significant upside relative to Madden

Red Desert Delta Deposition Path Through WMFU(1)

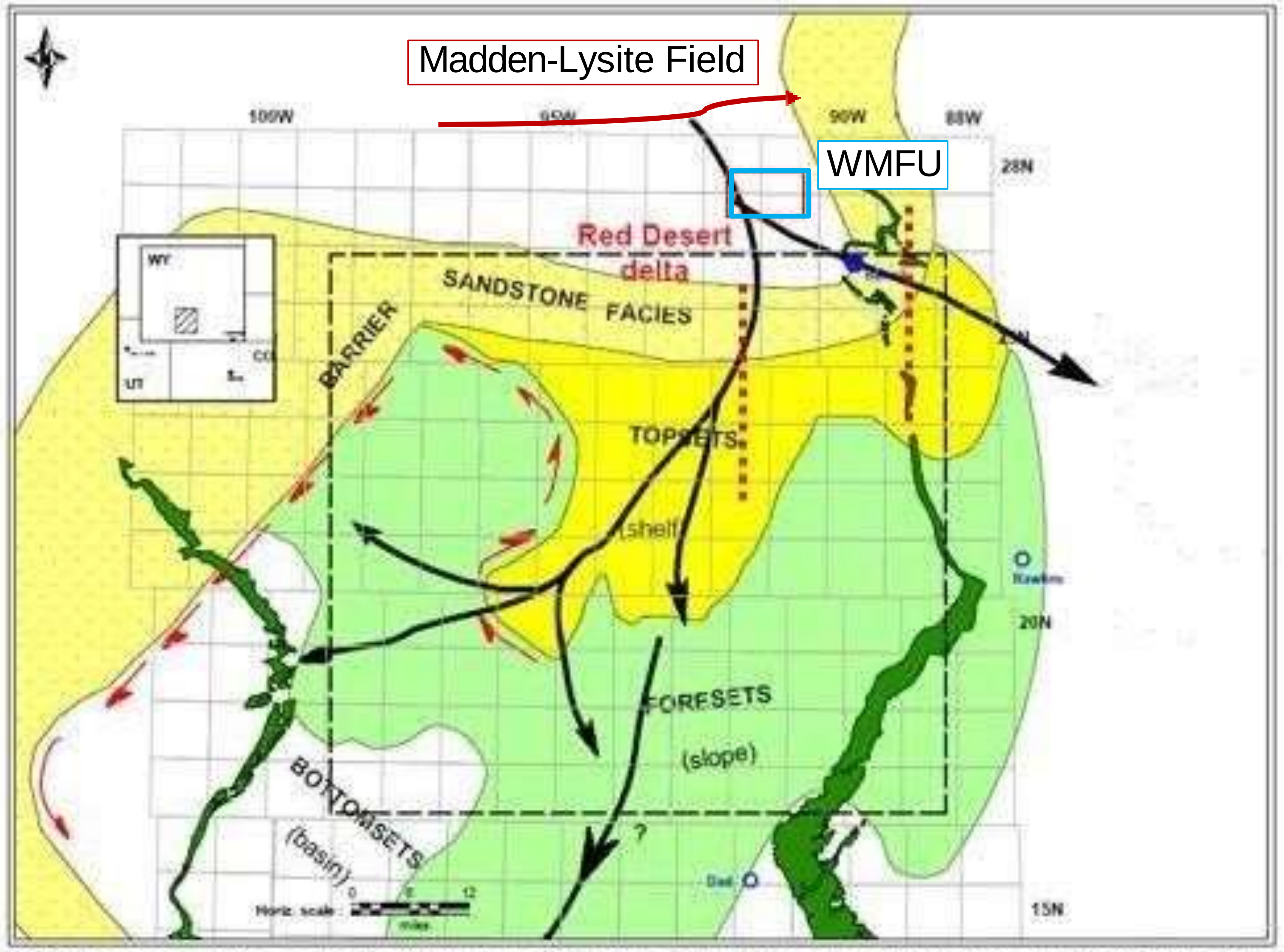
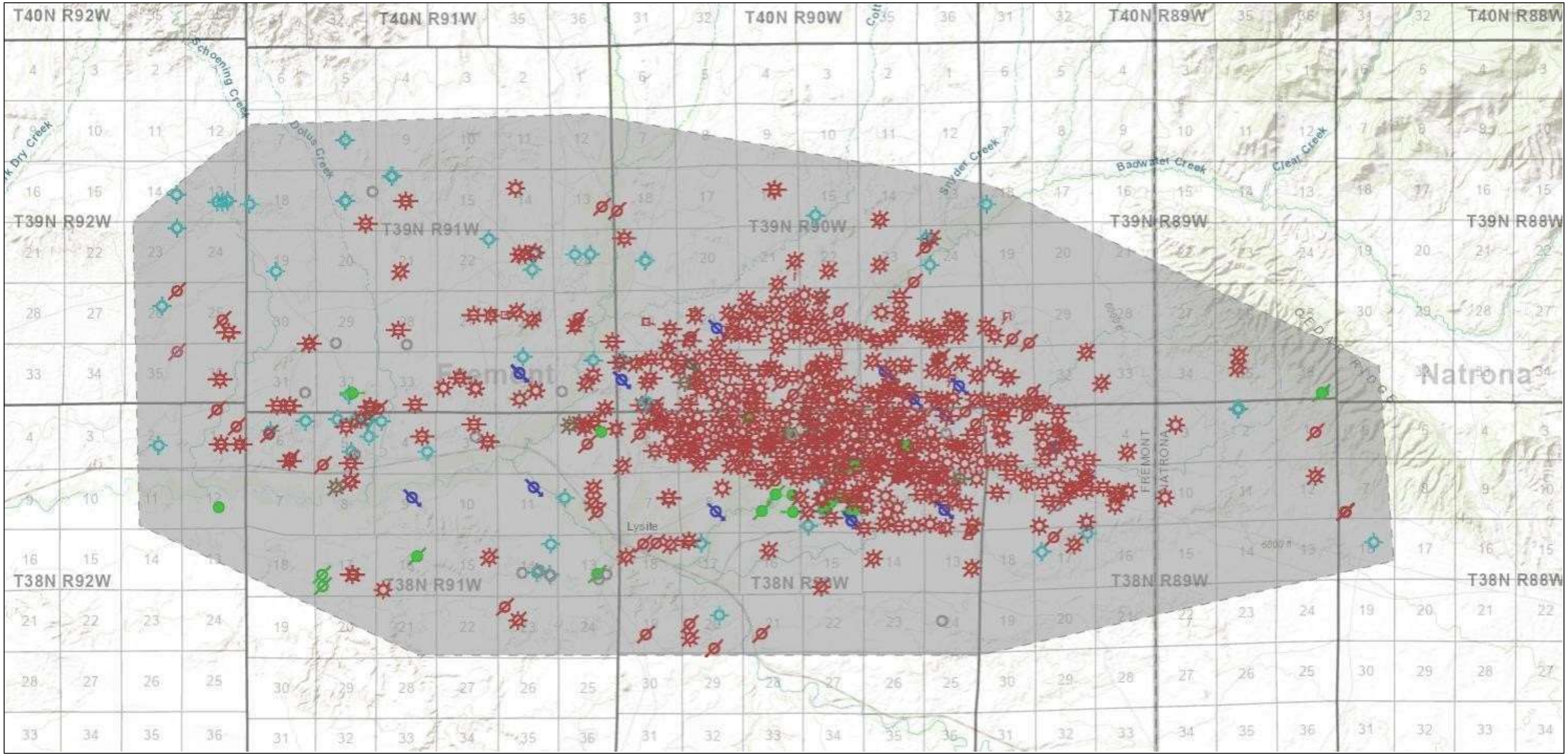


Figure 5.2. Paleogeographic map of southwestern Wyoming. Map illustrates dominantly deltaic infilling direction from north (black lines). Sand was transported northwestward by longshore currents (red) to the barrier island on the west. Depositional slope reach slightly more than 1 degree. Modified after Asquith (1970). Dashed rectangle denotes study area.

(1) Paleogeographic framework from Weimer (1970) and Asquith (1970); figures as presented in Pyles, D.R. (2000), M.S. Thesis, Colorado School of Mines. Field and unit annotations added

Madden-Lysite Field

400+ wells, 1974-2023 vintage, ~3 TCF Cumulative Production



Cody Sussex Overview

Conventional-style reservoir target with established analogue support and attractive development characteristics

Proven regional reservoir

- Regionally pervasive reservoir across the basin
- Supports both vertical and horizontal development
- Modern drilling and completion expected to enhance recoveries

Key reservoir characteristics

- 255' gross gas interval identified in initial drilling
- ~6,900 psi reservoir pressure, 7 - 10% porosity and 13,000 ft TVD
- Supports 10,000'+ lateral potential

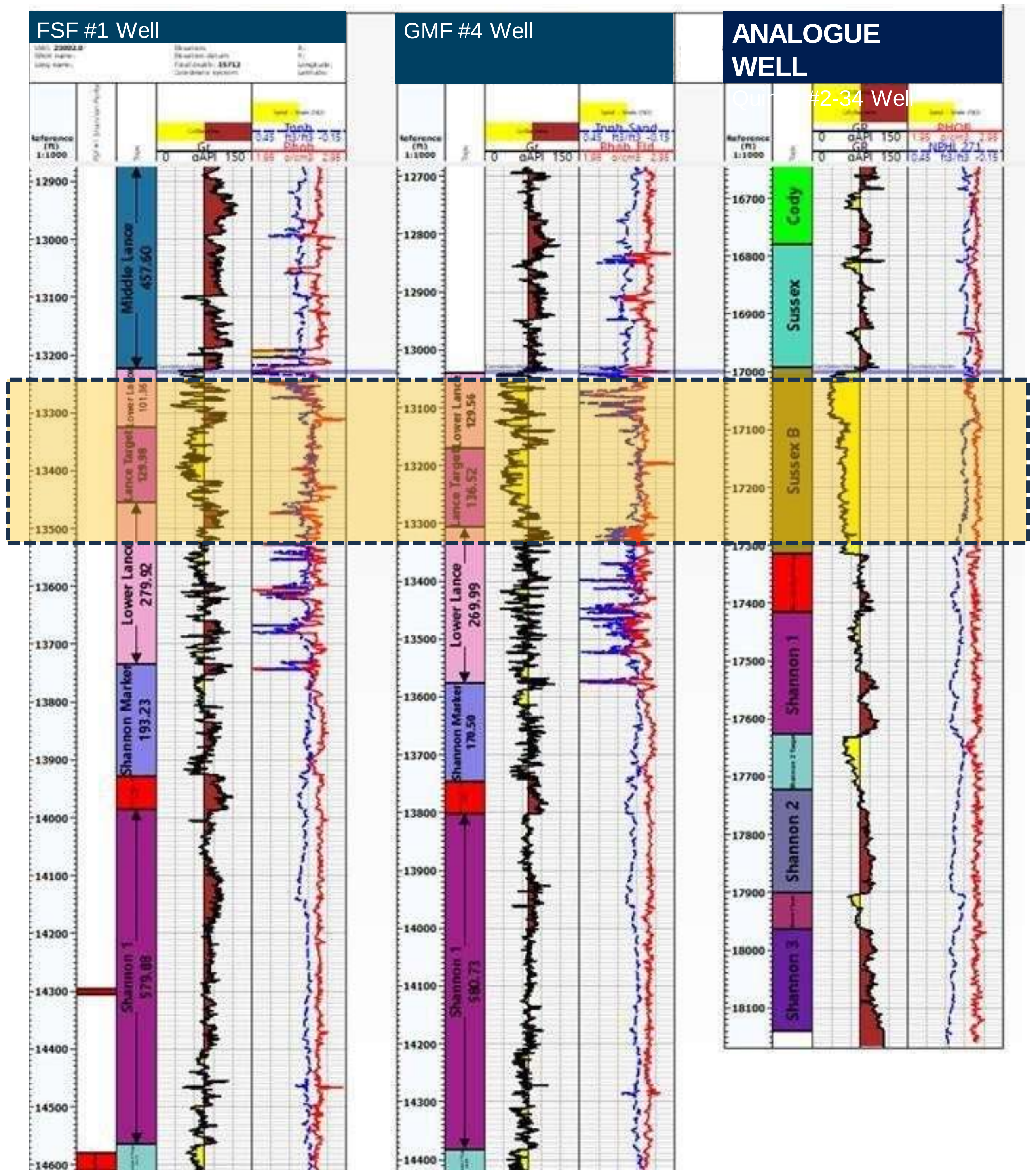
Foundation development target

- Lower-risk development profile relative to deeper targets
- Expected initial focus
- Generates production while deeper intervals are appraised

Sussex sand package variability analogous to Madden-Lysite field

- Extensive well log and offset well control
- Integrated basin modelling supports target delineation
- Quincy analogue well produced 9 Bcf from the Sussex Sandstone within the Madden-Lysite Field

Cody Sussex



Multi-Zone Development Inventory

Multiple development targets support phased growth, risk diversification and long-term inventory expansion

Large-scale stacked gas system identified across Wild Mustang

- 3,400' of gas-bearing interval identified
- Deeper formations provide higher pressure and resource potential
- Total stacked interval potential exceeds ~4,000’

Sussex development

- Conventional-style reservoir characteristics
- Lower-risk development profile
- Supports vertical and horizontal development

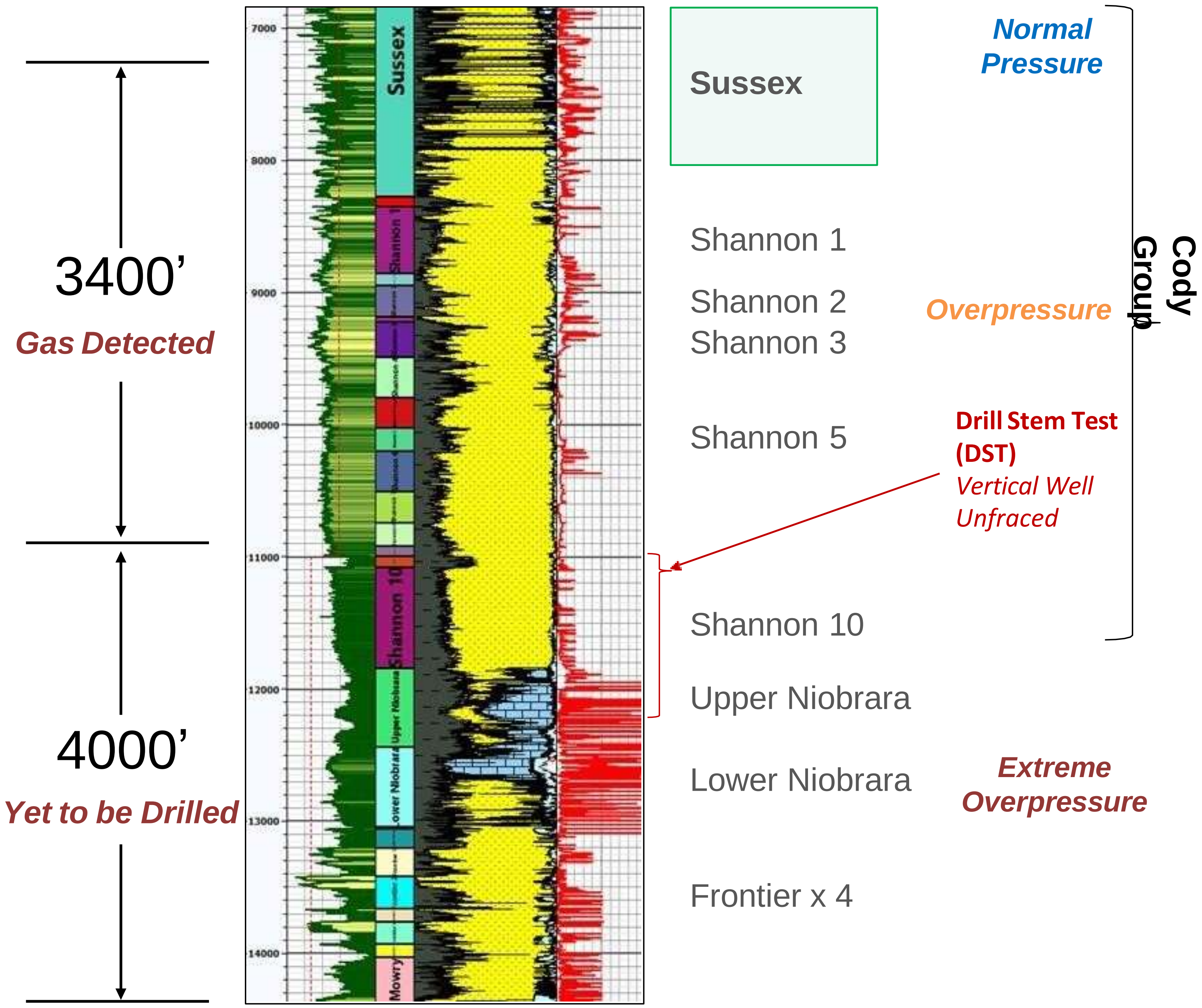
Shannon development

- Strong analogue support from nearby Madden-Lysite fields
- Existing well control supports development planning
- Two tie-in wells provide near-term production
  - Shannon 1 – 5 intervals cored and tested
  - One well completed and flow tested at ~8 MMcf/d

Deep basin upside

- Niobrara and Frontier provide long-term inventory expansion
- Long-term upside potential across deeper intervals
- Planned appraisal well expected to refine development priorities

Wild Mustang | Stacked Pay



Tipco Well (1984)

Stacked Pay Upside Beyond the Sussex

Deeper basin targets provide long-term inventory expansion potential beyond the current development plan

Primary Development Targets

- Upper Niobrara, Lower Niobrara and Frontier represent the primary long-term development objectives
- Thick, over pressured intervals with 4,000'+ of stacked pay potential
- Gas shows strengthen materially below the Shannon section

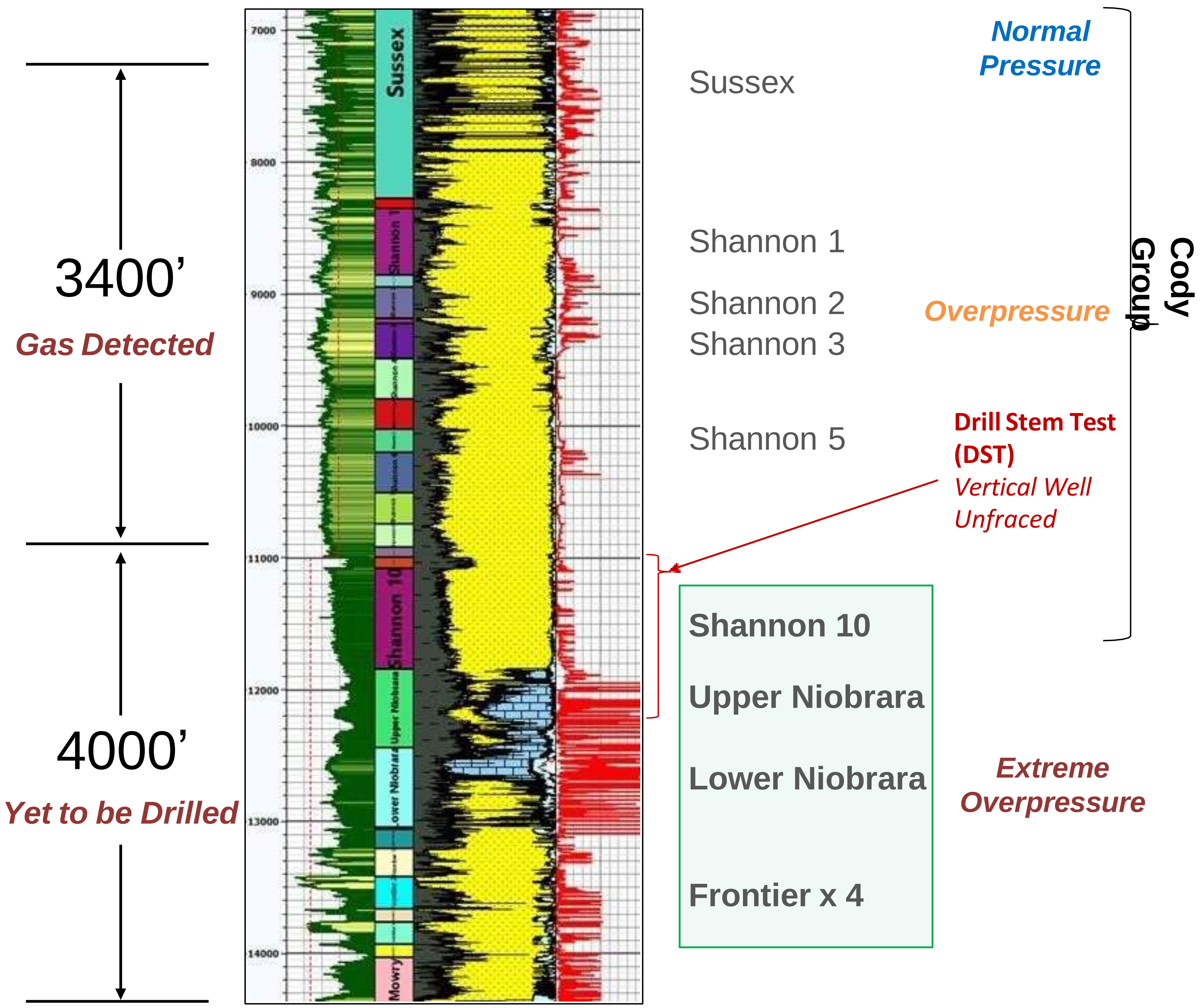
Phased Development Strategy

- Tie-in existing wells to establish production and reserve potential
- Deep appraisal well to guide future horizontal target selection
- Existing well control and appraisal data support delineation of deeper targets
- High-pressure development targets supported by analogue performance and modern drilling techniques

Supported by Existing Results

- Shannon unfraced vertical well recovered oil and gas
- Gas shows strengthen through the Niobrara and Frontier package
- Supported by an over pressured reservoir regime with potential for enhanced deliverability and recoveries

Wild Mustang | Stacked Pay



Tipco Well (1984)

Deeper Horizons – Analogous Basins

The Madden-Lysite Field is a direct comparable to the Wild Mustang Cody formation

			MADDEN-LYSITE FIELD		
KEY ATTRIBUTE	**W. HAYNESVILLE** TEXAS	**DEEP UTICA** PENNSYLVANIA	**CODY** WYOMING	**MADISON** WYOMING	**WILD MUSTANG** WYOMING
Permitting Environment	Moderate	Moderate	Moderate	Moderate	**Favourable**
Pressure	High	High	Normal	High	**High / Virgin**
True Vertical Depth	15,000’ – 16,000’	13,000’ – 15,000’	17,000’ – 18,000’	23,000’ – 24,000’	**16,000’ – 18,000’**
Reservoir Thickness	200’ – 300’	150’ – 250’	30’ – 75’	100’ – 150’	**3,400’ stacked pay**
Temp (^{0}F / Gradient)	350^0 / 1.9 deg per 100’	280^0 / 1.5 deg per 100’	300^0 / 1.3 deg per 100’	375^0 / 1.3 deg per 100’	**290^0/1.3 deg per 100’**
Porosity / Pay Quality	Strong	Strong	Moderate Sandstone	High / Vugular	**Strong**
Pipeline Access	Constrained	Constrained	Current Producer	Current Producer	**Favorable**
Pricing Exposure	Henry Hub	Appalachia Basin	Western ‘Premium’ Markets	Western ‘Premium’ Markets	**Western ‘Premium’ Markets**
Well Cost (MM$)	25 – 30	18 – 20	12 – 15	50 – 60	**20 – 25**
Initial Rates (MMcf/d)	35 – 40	20 – 25	10 – 15	40 – 60	**25 – 35**
EUR per well (Bcf)	30 – 35	20 – 30	18 - 20	400 – 550	**25 – 30**
Development Inventory	Large	Large	Low	Low	**300+ Locations**

Stacked Pay

Permian Basin is known for Stacked Pay

It averages up to **2,000’** thick.

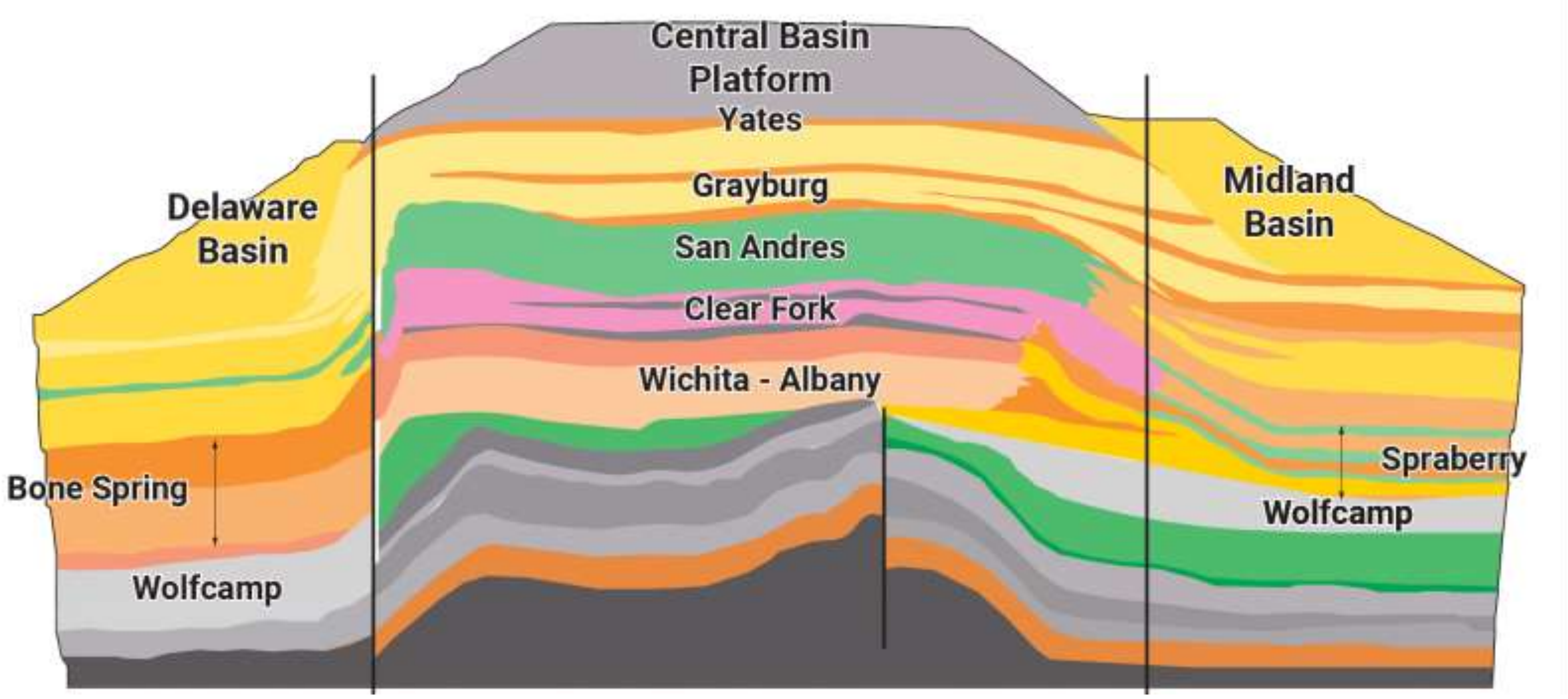
Eagleford Formation has Stacked Pay

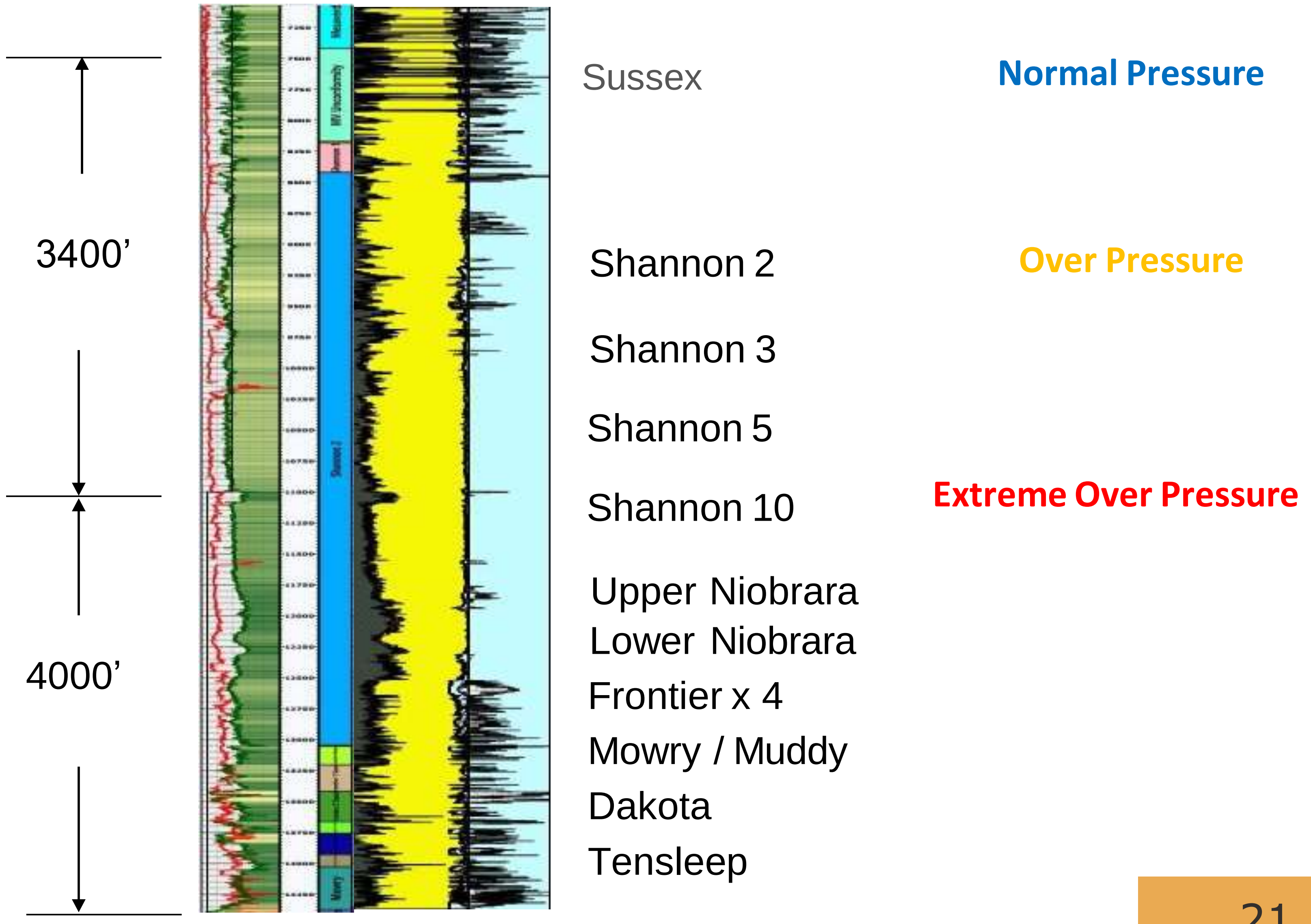
It averages **500’** thick

Bakken Formation has Stacked Pay

It averages **300’** thick

- Wild Mustang has Stacked Pay
  - It averages is **3,400’ thick so far.**
- We believe we have **4,000’ of thickness yet to drill through!**





WILD MUSTANG MIDSTREAM

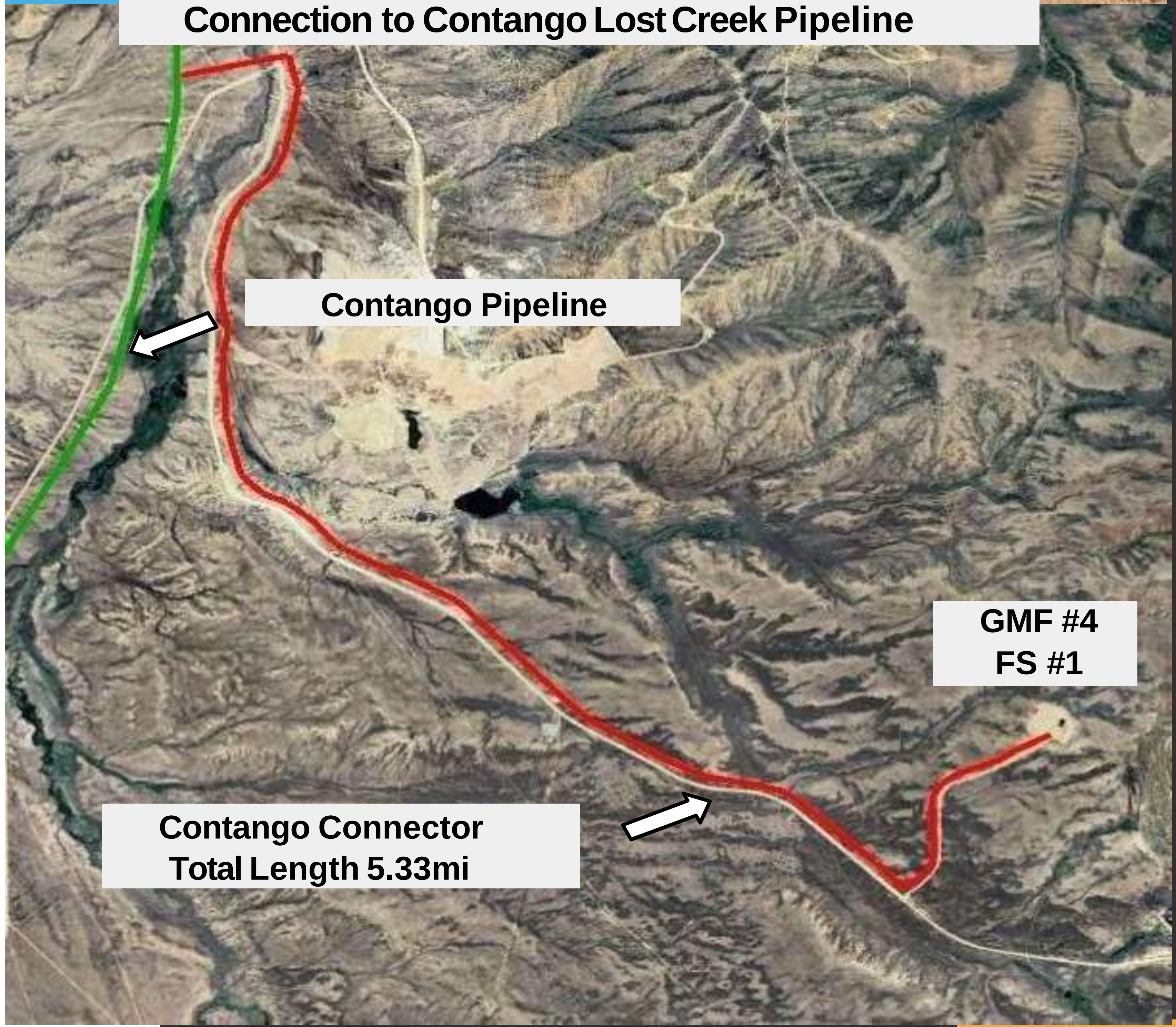
Pipeline Gas Transportation

Wild Mustang Midstream Will Transport Gas from the Federal Unit

- **5-mile pipeline to the Contango Lost Creek Interstate Pipeline.**
- **Proposed pipeline will be 8” diameter prefab with a total delivery capability of 120 MMCFPD.**
- **Line will be expanded in 3 years for 400 MMCFPD.**
- **Planning a gas finishing facility to keep produced gas at pipeline quality.**
- **The pipeline is expected to be filled by late 2028 and the $201.2M pa gas revenues reached by 2030.**

★ 2026 OPERATIONAL PLAN

- **Construct the pipeline from the section 3 pad to the Contango pipeline. Pressure test and place in service by August 2026.**
- **Survey and stake pads and roads to prepare for 2026 and 2027 operations.**
- **Plan one deep well and one horizontal well.**

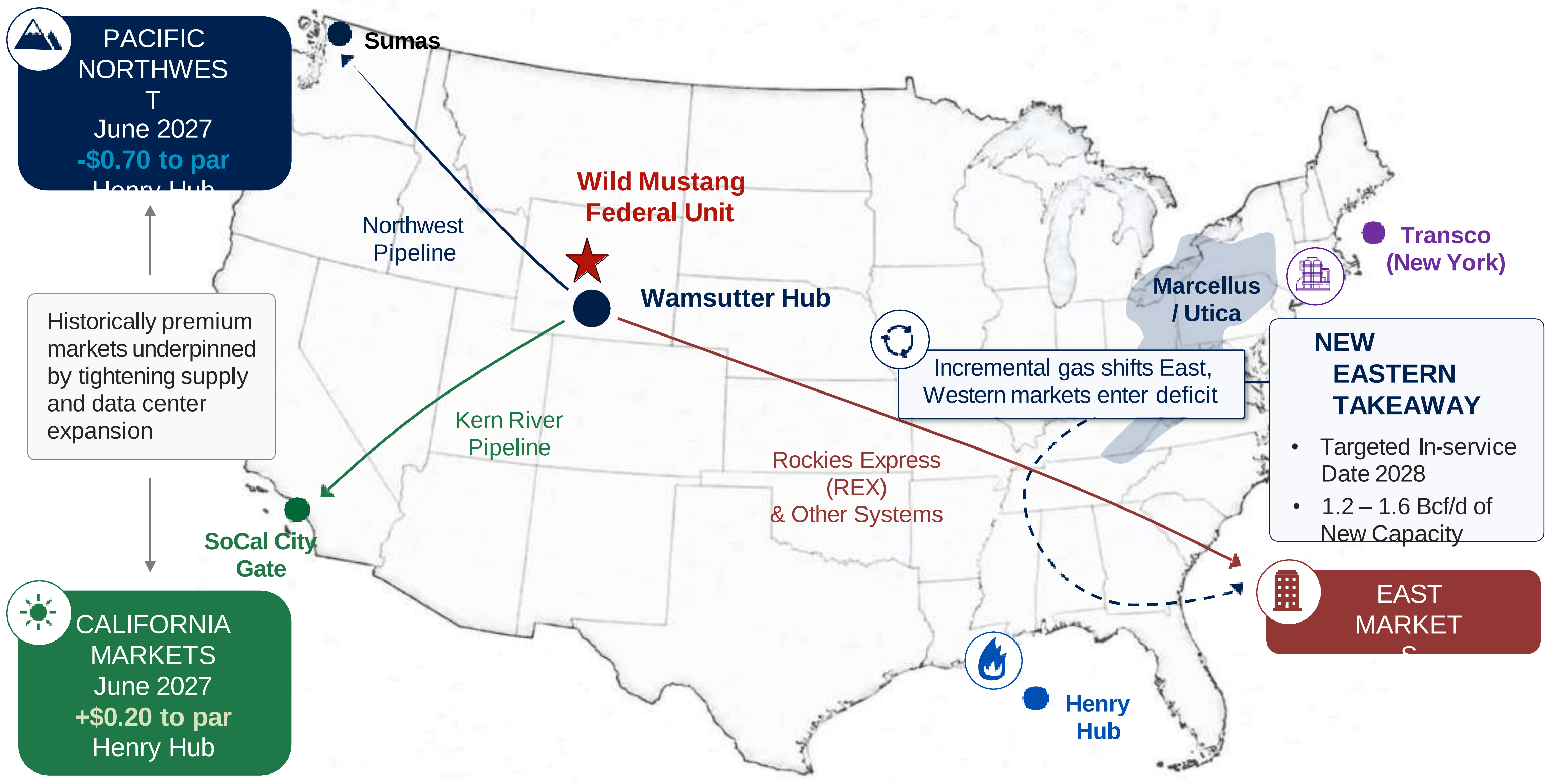


** Now Planned for 2026

Western Gas Structural Deficit Creates Once-in-a-Cycle Opportunity

Western gas deficits expected to increase reliance on Rockies supply, positioning LSOG ahead of the cycle

Western Gas Markets Tighten as Rockies Supply Becomes the Balancing Molecule



Positioned to address the emerging natural gas supply gap amid rising demand and shifting market flows

Key Events Driving the

1. The Shift Begins

- Western gas markets enter structural deficit by 2029-2030
- New East Coast takeaway capacity redirects incremental Utica gas East

2. Rockies Become Critical

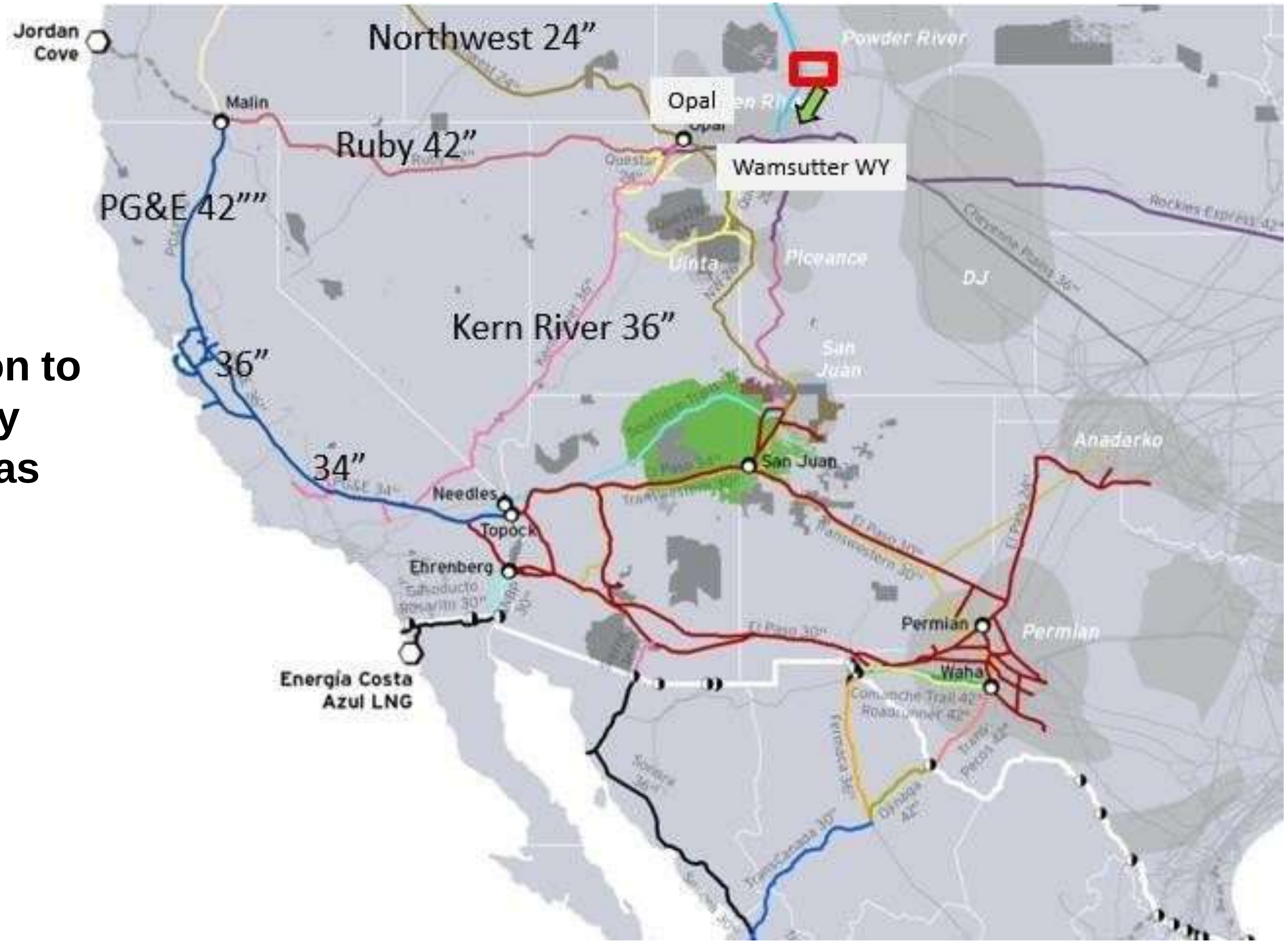
- California and PNW markets become increasingly reliant on Rockies supply
- Wamsutter & Opal act as key balancing hubs for West

3. LSOG - Advantage

- Development timeline aligned with anticipated market tightening
- Capable of delivering significant gas volumes into undersupplied Western markets
- Low-cost dry gas with direct access to premium markets through existing infrastructure

Premium Natural Gas Market

Due to its location and connection to West Coast access, the nearby Wamsutter Hub is a premium gas sales location.



Investment Details

LSOG Private Placement Units: Unique Structure

Investment Highlights of PPM

TAX BENEFIT

Investors can write-off against income in the first year and subsequent years their proportionate interest of intangible and tangible drilling costs of wells drilled using the PPM financing proceeds. Intangible drilling cost deductions are approximately 60 to 100% of the cost of each unit, while tangible drilling cost deductions can be up to 100%.

ADVANTAGEOUS INFRASTRUCTURE

400 Mcf (available to Lost Soldier) Contango Lost Creek pipeline approximately 5 miles from the discovery well connects to a natural gas hub at Wamsutter, 40 miles south.

ACCELERATED PRODUCTION FORECAST

Initial 20 wells are expected to produce 400 MMCF/d of natural gas, generating an annual revenue of USD $201 million.

EARLY CASH FLOW TO UNITHOLDERS

Net cash flow per Class C unit, including participation in Manager 160's, is projected to begin at $3,700 in 2027, rising to $22,500 in 2028, and $55,860 in 2029. This yearly cash flow is expected to continue rising and to peak at $181,860 per unit in 2036. Cumulative net revenues per unit is calculated to reach a per unit $1,570,200 by 2040. This amount may increase significantly when the Basin's additional deeper formations are developed.

C SUITE EXECUTIVE TEAM

Founder and CEO was at the forefront in the development of Wyoming's largest gas field 100 miles West. President is a 37-year Schlumberger veteran and expert in developing the Bison Basin's reservoir types.

**Cashflow projection subject to pipeline installation.*

Investment Highlights

EXCEPTIONAL CASH FLOW TO INVESTORS

Cash flow from oil and gas per $150,000.00 unit projected to begin in 2027, peak at $181,000 USD per year by 2036* with revenues continuing for the next several decades.

MULTI-DECADE GROWTH POTENTIAL

24,000 acre Federal Unit, plus approaching 16,000 acres in surrounding leases, and a 250,000-acre Area of Mutual Interest (AMI) with International Petroleum.

GIANT DISCOVERY

3,400 feet of stacked pay; 6 TcF gas in place - additional 4,000 feet of potential stacked pay yet to be tested.

**Cashflow projection subject to pipeline installation and assumes all partners participate in their share of the wells.*

Private Placement Investment Opportunity

Available to US Citizens and US Domiciled Corporations.

LSOG UNIT FINANCING CONSISTS OF 3 TRANCHES:

Class A
Sold out

167 units each with proportionate Shares of of a 75% of 1% ORRI and 19.6875% Net Revenue Interest (NRI)-equalling net interests of 0.00449% and 0.0.00008435% per unit respectively.

Class B
Sold out

167 units each with proportionate shares of a 50% of 1% ORRI and a 19.6874% NRI (net 0.002994% and 0.00008435% per unit respectively).

Class C

2,000 Units each with proportionate shares of a 1% ORRI for 2000 units and a 19.6874% NRI (net 0.0005% and 0.00008435% per unit respectively).

Total Phase 1Drilling Program $450M
Under the terms of the Operating Agreement, the Company's partners, International Petroleum et al are to contribute $194 million as their share of the costs of drilling of future wells that are funded by this offering. Total funding for the program is ~$444,444,000.

Share Component
All Class A, B and C Units each include 4,285 Priority Membership Shares. The total number of nonvoting Membership Shares issued represents 10%of the company. Each will receive a proportionate share of any cash distributions.

Estimated Resource Value
See Exhibit S of the Private Placement Memorandum which has an independent evaluation of the resource in place at $5.046 Billion PW10 unrisked.

The Units Investment is accretive, meaning no dilution inclusive of the current raise

Overview of Key Tax Benefits

- Intangible Drilling Cost – Deduct 65-100% of well cost in year one
- Tangible Drilling Cost - Choice of 7-Year depreciation on physical equipment or 100% bonus depreciation in the year 1
- Depletion Allowance – 15% of gross income sheltered from taxation
- Active vs Passive Income – Working interest bypass passive loss rules
- Small Producer Exemption – Major corporation excluded, designed for individual
- Tax Credits – Enhanced oil and gas recovery & unconventional fuels credit

Intangible Drilling Cost

- IDCs include labor, fuel, chemicals, and other non-salvageable drilling expenses
- Typically represent 60–85% of the total cost of drilling a well
- Non-Major operators can deduct up to 100% of the IDC in the year incurred
- One of the most powerful first-year deductions available in the tax code
- Available on both productive and non-productive (dry) wells

65 – 100% of The Well Costs Deductible Year 1

Tangible Drilling Cost & Depreciation

Tangible Costs Include

- Well casing and tubing
- Pump jacks and production equipment
- Storage tanks and separators
- Wellheads and Christmas tree equipment
- Pipelines connecting the well to sales point

7-Year MACRS Depreciation

- Year 1: 14.29%
- Year 2: 24.49%
- Year 3: 17.49%
- Year 4: 12.49%
- Years 5–7: declining balance
- Bonus depreciation may accelerate to 100% in Year 1

Percentage of Depletion Allowance

- 15% of gross revenue from oil and gas production is tax-free
- Depletion can exceed the original investment — unlimited over time
- Unlike cost depletion, percentage depletion is not limited to basis
- Continues annually for the life of the producing well
- Effectively lowers the investor's tax rate on all production income
- Not available to large, integrated oil companies — reserved for small producers and royalty owners

15% of Gross Income tax sheltered

Active and Passive investors Exceptions

LOST SOLDIER OIL AND GAS

Passive Investors – Limited Partners

- Losses limited to passive income only
- Cannot offset W-2 or active business income
- Typical for most real estate and partnership investments
- Excess losses carried forward to future years

Working Interest Holders – Active Investors

- Explicitly exempted from passive loss rules (§ 469)
- Losses can offset wages, salaries, and business income
- Must hold an operating working interest (not royalty)
- High-income earners benefit most from this exception

Additional Tax Benefits

Small Producer Exemptions

- Percentage depletion is exclusive to independent producers and royalty owners
- Unavailable to integrated major oil companies (e.g., ExxonMobil, Chevron)
- Applies to producers owning < 1,000 barrels/day or < 6 Tcf natural gas reserves
- Designed specifically to incentivize individual and small-scale investors

Key Takeaways

- IDC deductions can offset 65–100% of investment in Year 1
- 15% depletion allowance provides ongoing annual tax shelter
- Working interest holders bypass passive loss limitations
- Benefits are exclusive to independent producers — not big oil
- Multiple credit programs further reduce effective tax burden
- Professional tax and legal advice is recommended for your specific tax situation

DRILLING SERVICES

Lost Soldier Drilling

UPLAND RESOURCES

International Production and Services

What it means for the Company

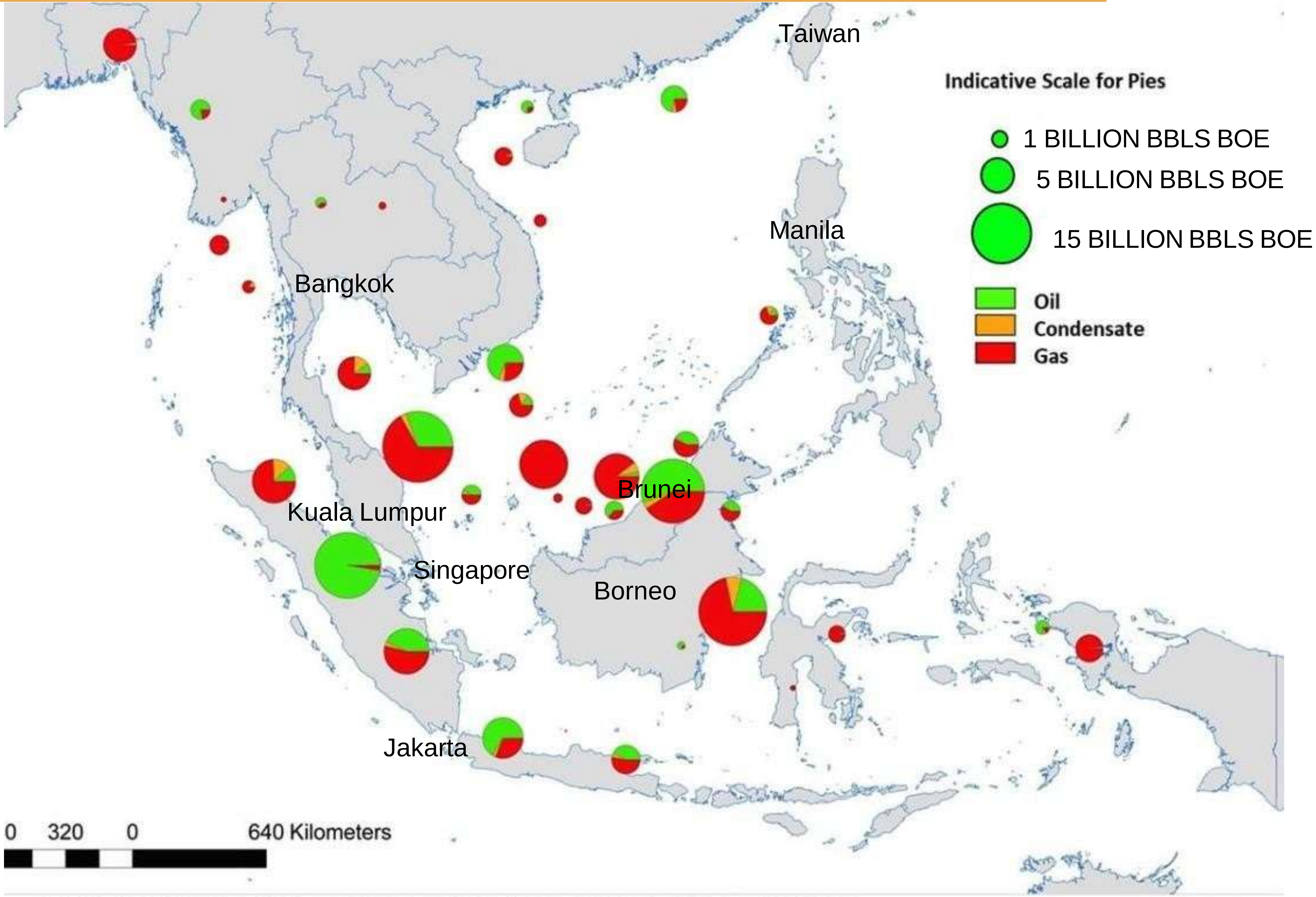
UPLAND RESOURCES

https://upland.energy/

- ✓ Lost Soldier has the option to pay and earn up to 20% of Uplands net working interest in all projects they are involved with.
- ✓ Their specific focus is on Malaysia, but also in the South-East Asia area.
- ✓ Lost Soldier will provide services:
  - ✓ Technical expertise:
    - ✓ High pressure gas development
    - ✓ Horizontal well development
  - ✓ Drilling Services:
    - ✓ Drilling Personnel (project execution)
    - ✓ Drilling Rigs
    - ✓ Support and training of local staff
  - ✓ Financial project support in order to earn our working interest portion.

Geographical Resources

LOST SOLDIER OIL AND GAS



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Wild Mustang Federal Unit Gas Discovery

Contact

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