



**OWP**  
CAPITAL GROUP  
INNOVATIVE REVITALIZATION, TIME-HONORED ASSETS

# OWP CAPITAL GROUP

Oil & Gas Equity Fund Deck

844-869-7477 (8-OWPGRP)





# MISSION STATEMENT

Bridging the gap between  
Real Estate Investors & Oil Tycoons  
with modern day technology.

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Statements made in this document may include forward-looking statements based on various assumptions and might not accurately predict future events or the actual performance of an investment in the Partnership. While the Partnership believes that the expectations reflected in the forward-looking statements are reasonable, the Partnership cannot guarantee future results. Actual results may differ significantly. All information, opinions and estimates contained herein are given as of the date hereof and are subject to change without notice.

# WHO WE ARE

**One World Petroleum**, is an Oil & Gas holding company based in Tampa, Florida with a strong focus on acquiring inefficiently operated PDP (Proved Developed Producing) wells during this transitional stage of the industry benefiting both our investors & retiring industry professionals looking to continue their legacy in the space.



# HOW WE STARTED

One World Petroleum was launched on January 1, 2023, by founder Alexander Ottewell. With over a decade of experience and \$250 million in real estate transactions, Alex identified inefficiencies in the Oil & Natural Gas industry. His strategy focuses on acquiring assets and reducing investment risk through specific buy box parameters. This approach enables leveraged acquisitions to generate balanced returns and immediate cash flow, without relying on risky drilling projects, resulting in a stable and diversified asset portfolio.

# Our Journey - Building Influence Across Oil & Gas



# Alexander Ottewell - The Visionary



**Chief Executive Officer,  
One World Petroleum, LLC**

Alexander Ottewell is the Founder and Chief Executive Officer of One World Petroleum, LLC and OWP Capital Group, a vertically integrated energy investment platform specializing in the acquisition of Proved Developed Producing (PDP) reserves and secured lending to independent operators. Under his leadership, the firm has pioneered a dual-income investment model, blending long-term cash flow from mature oil and gas fields with short-term, asset-backed lending, and is among the first independent U.S. oil and gas companies to tokenize upstream assets for accredited investors under SEC Regulation D.

Alexander entered the energy sector with a strategic focus on cash-flowing opportunities and has built a reputation for disciplined acquisitions, conservative underwriting, and creative structuring. In just two years, he has positioned One World Petroleum as a visible and credible participant in the upstream industry—engaging directly with state leadership, sponsoring the largest upstream expo in the U.S. (NAPE), and building a robust pipeline of over \$1 billion in small-cap acquisition opportunities across Kansas, Wyoming, Texas, and other prolific U.S. basins.

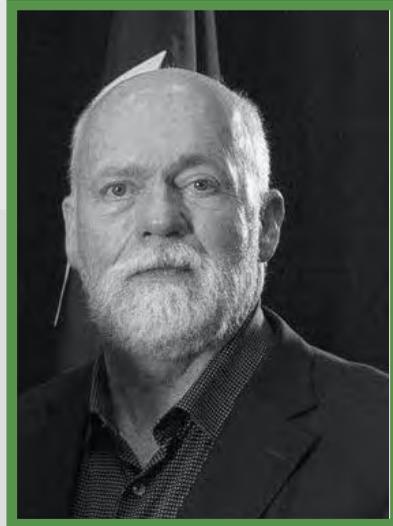
Before founding One World Petroleum, Alexander spent over a decade in real estate investment and development, completing more than 1,000 transactions across multiple strategies including fix-and-flip, land development, wholesaling, and seller-direct acquisitions. He successfully scaled supporting verticals such as a proprietary skip tracing and data services company and an international call center operation employing over 200 virtual sales professionals, providing a foundation in both direct-to-owner deal sourcing and operational scalability.

Alexander is also a recognized educator and mentor. He has personally trained and guided more than 100 individuals, developed industry-specific training courses, and actively participates in some of the nation's most influential real estate and energy masterminds.

Beyond business, Alexander remains an active philanthropist, supporting organizations such as Redefining Refuge (anti-child trafficking), the National Pediatric Cancer Foundation, and AMF GY6 (military families). His values-driven approach underscores a belief that energy development and capital markets should be catalysts for broader social and community impact.

Looking forward, Alexander's stated vision is to make One World Petroleum the largest independent acquirer of mature PDP reserves in the United States by 2030, while continuing to innovate at the intersection of traditional energy and digital finance.

# THE IN-HOUSE TEAM



## Jay Parker

### Senior VP of Geoscience & Exploration

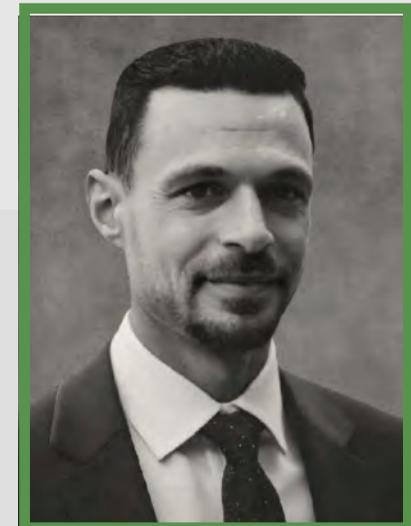
- Over 40 years of global experience in upstream oil & gas exploration, development, and production, with deep technical and leadership expertise.
- Led major discoveries and seismic-driven exploration strategies at Murphy Oil, including work in Alaska, the Gulf of Mexico, and the West Texarkana Field.
- Served as VP of Exploration at Renaissance Offshore (2014–2020), overseeing \$100M+ in assets and drilling campaigns yielding 17 BCF of undeveloped gas.



## Brandon Guiles

### Senior VP of Operations

- Nearly 20 years of upstream oil and gas experience across multiple North American basins, with expertise in acquisitions, drilling, completions, and production optimization
- Proven success in sourcing off-market assets and executing cost-efficient development plans to maximize operational and financial performance
- Former President of Multiplex Resources and Walnut Creek Energy, with a strong track record of leading private equity-backed development and operations



## Michael Culmo

### Investor Relations

- Over a decade of experience in automotive finance management, with deep expertise in lending strategy, credit risk management, and profitability optimization.
- Skilled in driving operational efficiency and enhancing revenue through strategic deal structuring.
- Strong foundation in compliance, underwriting, and market trends, and finance in a competitive industry.

# The Advisory Team



## Alpha X Team

### Production Analysis Software Company

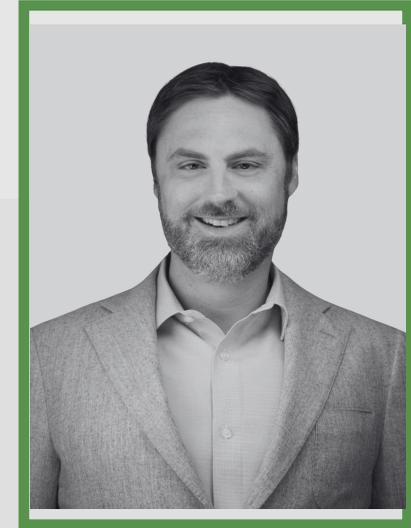
- AlphaX's AI-driven production forecasting tools to enhance evaluation of PDP assets and predict decline curves with greater accuracy.
- AlphaX analytics strengthen OWP's secured lending program by providing real-time, data-backed insights into operator performance and collateral value.
- AI-enhanced due diligence reduces uncertainty in acquisition pricing and lending decisions, aligning with OWP's strict buy-box and downside risk mitigation



## Keith Bradley

### General Counsel

- Educated Alexander in Oil & Gas Legal and Title Fundamentals upon his arrival, laying the foundation for sound due diligence and confidence in acquisitions.
- Author of Thousands of Title Opinions across key U.S. shale plays Delaware, Eagle Ford, Barnett, Permian, Marcellus, and Utica proving deep competence in high-stakes, basin-agnostic asset evaluation.
- Cross-State Law Licensed, able to support transactions in Texas, Kansas, Oklahoma, and Pennsylvania—enhancing flexibility in multi-state PDP purchases.



## Bradley Gibbs

### Title Opinion Expert

- Specializes in complex mineral title work, pooling issues, surface use, and title curative, particularly across North Dakota, Texas, and New Mexico
- Holds Board Certification in Oil, Gas & Mineral Law, recognized by the Texas Board of Legal Specialization affirming his deep subject-matter expertise
- Recognized by peers as a Texas Super Lawyer (2018–2024) and among Best Lawyers: Ones to Watch in Oil & Gas Law (2024).



## Why PDP (Proved Developed Producing)

- Creates **immediate returns** within 60 days of purchase due to existing Oil resell contracts transferred from seller
- **After an oil well is drilled & producing**, that asset is now deemed (PDP) due to **reserve being proven**
- Producing assets provide **quality data** on production decline & **longevity potential** prior to purchase
- Easy to identify **upside potential** due to existing data room access **from prior operators**



## Why not drill?

- Great tax advantage but **lacks predictability of returns** due to unknown production rates
- **66% of the investment** is spent prior to knowing the well will be a good candidate and return
- **Political parties focus on new drilling** or orphaned wells leaving the existing assets out of the spotlight
- Unknown **increase of cost to drill based on fluctuations** of drilling rig, labor and pipe availability

# REAL ESTATE VS OIL & GAS

## Rentals



LOW RISK



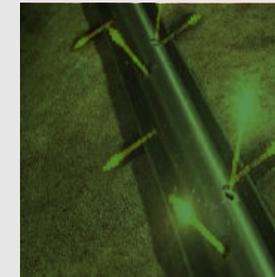
## Producing Assets

PDP (Proved Developed Producing)  
Wells that are already producing oil can be sold. These have publicly reported production profiles.

## Fix/Flip



MEDIUM RISK



## Recompletions

A perforating gun is lowered into a pre-existing wellbore to detonate and open access to untouched virgin zones, thereby eliminating cost of drilling a new well.

## New Build



HIGH RISK



## New Drills

A prospective oil-bearing reservoir is pierced with a drill bit to establish new production. This is risky and expensive

# OUR INVESTMENT STRATEGY

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## Investment Strategy

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- **Our Acquisition model is unique in that we focus on the Asset** rather than basin/location specific creating more flexibility
- **We focus on mature proven wells** that were drilled conventionally (Vertical) and have a steady, predictable decline.
- **We target deals between \$5–25 million**, which many larger companies overlook, this gives us less competition to bid against.
- **We use 70–80% financing** to help maximize investor returns while managing risk with commodity fluctuations



## Safeguards

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- **We only buy based on strict “Buy-Box” Criteria** while spreading out investment funds across different assets to reduce risk.
- **We “Stress test” financial numbers** to make sure our investments can handle swings in oil prices or production issues
- **Oil & Gas private capital require a third-party review** of every deal before we buy, adding another layer of verification and accuracy.
- **Fixed loan payments help keep cash flow steady**, since the cost to repay doesn't change and the debt is typically full term repayment.

# OUR INVESTMENT STRATEGY

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## Return Objectives

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- We acquire cash-flowing oil assets, allowing investors to begin receiving income immediately after acquisition.
- Investors receive 80% of all net cash flow until their initial investment is fully recovered, while the managing team receives the remaining 20%.
- After full payback, profits are split 50/50 between investors (LP) and the managing team (GP).
- Cash flow is used to pay off private oil-backed debt, resulting in a fully owned asset upon repayment of the 5 year loan/debt
- We aim to keep production steady to protect asset value, with targeted annual investor returns of 14-16% not including asset sale returns.



## Exit Strategy

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- Debt is fully repaid within 5 years, resulting in a debt-free, owned asset.
- Exit Value is expected to range from 50–80% of the original purchase price, depending on production improvements during ownership & commodity price
- All profits from the sale are split 50/50 between investors and our team, targeting total investor returns of 24–29% Net IRR.

# WHAT IS OUR BUY BOX?

## Low - Mid Level Production

Our focus is on leases not attractive to major oil companies due to higher yield requirements or too costly for smaller operators to purchase.

## Mature Leases with Stable Reservoirs

Mature leases allow for extended periods of production data along with typically more stable reservoir volumes to predict based on amount of data.

## Shallow Conventional Wells

We specifically target leases with shallower formation drills to reduce running costs and plugging liabilities during our ownership of the assets.

## Agnostic to Location

Our initial approach is to have a wide range of locations we will explore potential acquisitions in. This is due to our ability to operate remotely.

## 50/50 or greater inactive vs active

We have found this ratio gives us the ability to have dispersed production volumes while also giving us future upside for re-entry or repairs in the inactive wells of the lease.

## HOW WE ANALYZE

Texas Railroad Commission provides public data on oil and natural gas production and well activity, enabling production forecasting and return period prediction.

We spend six figures annually on industry software like Well-database, Quorum & Combo Curve for decline curve projections, completion data analysis, and economic reports for well packages. This helps us create informed proformas and assess asset viability. Our In-House and third-party advisory team offers insights into company track records and operational constraints via this data.

## HOW WE BUILT OUR BUY BOX

Alexander, known as "The King of Trailers" in real estate investment, identified a low-competition asset class after the 2008 market correction, yielding the highest Cash on Cash returns in the Fix/Flip sector. This allowed small investments with higher returns than typical real estate assets.

Applying the same principles here, he leverages his marketing and distressed asset list creation skills to build a database of "low hanging fruit." This method enables him to find, analyze, and purchase high-yielding assets with little to no competition.

Our model targets overlooked assets where we can quickly add value through capital investments and Our Team's Operations expertise.

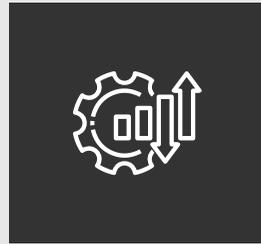


# RISK FACTORS OF PDP

## PRIMARY RISK FACTORS



**Commodity pricing**



**Production instability**



**Environmental fines**



**Political uncertainty**



**Renewable energy**

## OUR MITIGATION

- We use standard industry pricing forecasts to better predict returns and plan more accurately.
- We reduce risk by owning a mix of wells across different locations and in both oil and natural gas, helping balance underperformance in any one area.
- We conduct thorough third-party reviews before buying assets to avoid unexpected environmental issues.
- We cut costs through efficient operations utilizing Ai and Technology focused SOP's (Standard Operating Procedures), which helps maximize returns for investors.
- Energy demand remains high, even with growth in renewables, there's still a strong need for oil and gas.
- We invest in existing wells, not new drilling, which avoids stricter regulations and reduces public scrutiny.

# OIL COMPANY TYPES



## UPSTREAM

This sector of the oil and gas industry involves exploration, drilling and production activities. Upstream companies identify oil and natural gas deposits, drill wells to access these resources, and bring them to the surface. This is the first stage in the energy supply chain and is characterized by high capital expenditures and elevated risk.



## MIDSTREAM

This segment is the logistical and transportation hub for natural resources extracted by upstream companies. Midstream activities include the gathering, processing, storing, and transporting of oil, natural gas, and natural gas liquids. This sector often involves long-term contracts and is less sensitive to commodity price fluctuations compared to upstream operations.



## DOWNSTREAM

This sector covers the refining of crude oil and the distribution and sale of natural gas and products derived from crude oil, such as gasoline, diesel, and petrochemicals. This sector generally has more stable cash flows, but lower margins compared to the upstream and midstream sectors.

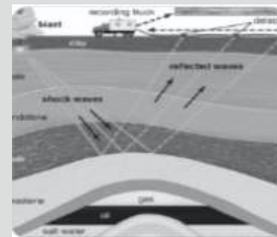
# UPSTREAM ASSET TYPES



## PUD

### Proved Undeveloped Reserves

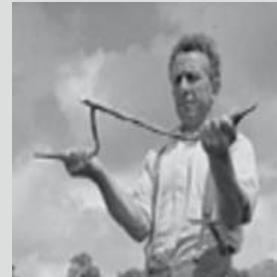
These are reserves of oil and gas that are expected to be recovered from new wells on undrilled acreage or existing wells where a relatively significant expenditure is required for recompletion. PUD reserves are considered a higher-risk category.



## PDP

### Proved Developed Producing

These are reserves that are expected to be recovered from existing wells with existing equipment and operating methods. PDP reserves are considered lower-risk assets, as they are already producing and generating revenue.



## Wildcatting

### Exploratory Drilling

This term refers to the drilling of an exploratory oil or gas well in an area not known to be a proven oil field. Wildcatting is considered high-risk but can result in significant discoveries. It is often done in the hopes of locating a new, productive field, thus expanding the area of known reserves.

# FUND DETAILS

<b>Fund Name</b>	OWP Capital Group LLC, A delaware Company
<b>Investment Manager</b>	One World Petroleum LLC, A delaware Company
<b>Min Investment</b>	\$25,000
<b>Fund Total Raise</b>	\$25,000,000
<b>Leverage</b>	70-80% LTV
<b>Term</b>	5 Year Primary
<b>Management Fee</b>	2.0%
<b>Target Full return of capital</b>	24-36 months
<b>Projected Investor Returns</b>	24-29% Net IRR
<b>Fund Administration</b>	Cashflow Portal

## Phase 1 – Return of Capital

- Investors receive **80% of all Net Cash-flow** until initial capital is repaid
- The managing team (GP) receives the remaining 20% of Net Cash-flow

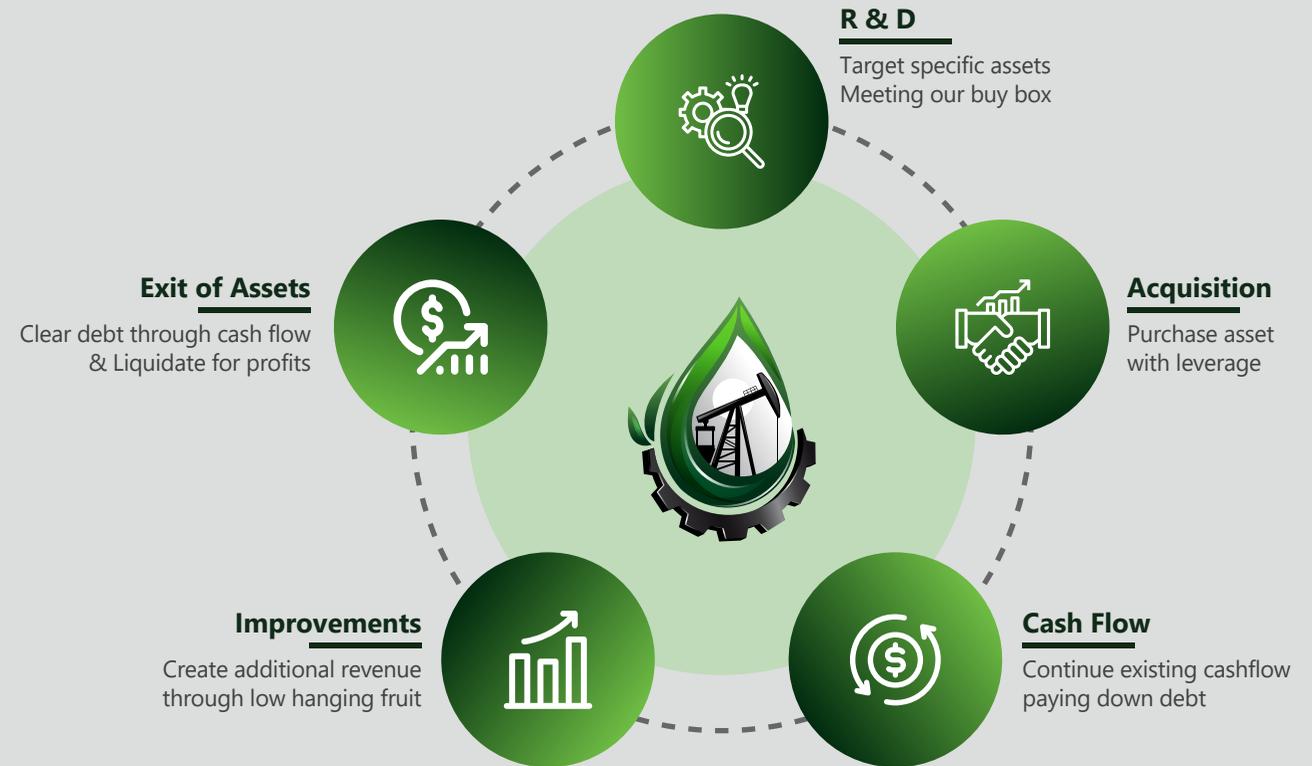
## Phase 2 – Ongoing Profit Sharing

- After full capital return, **50% of net cash flow** is distributed to LP investors
- The managing team (GP) receives the remaining 50% of Net Cash-flow

## Phase 3 – Exit / Sale of Assets

- Remaining loan balance repaid (if any), followed by 50/50 split of proceeds

# PROCESS FLOW CHART



### Auditor

Cashflow Portal



### Registrations

Securities and Exchange Commission (SEC)



### Counsel

Redding Law Group



REDDING LAW OFFICE

### Investor Platform

Cashflow Portal



# FAQ PAGE

**Q : Are asset financial reports provided to investors? If so, how often?**

A : Yes, each quarter we will upload a detailed asset financial report directly into your Cashflow Portal Login

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**Q : Do investors receive any of the tax benefits of investing in Oil & Gas?**

A : Yes every investor in the fund receives a proportionate share of the tax benefits from producing Oil Fields / Operations

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**Q : Are we responsible for any additional funds aside from our commitment?**

A : No, we do not capital call any additional funds from you outside of your agreed investment amount.

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**Q : Do we have to cosign on any of the loans/leverage that the fund utilizes?**

A : No, based on being limited partners, the only signor potentially could be the fund manager.

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**Q : How often are distributions paid? When do I receive my capital back?**

A : Distributions are paid monthly. Initial capital return is projected to be within 24-36 months. Distributions begin 60-90 days after acquisition

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**Q : What are some of the tax benefits we will receive from investing aside from the returns?**

A : Aside from the traditional tangible and intangible drilling tax benefits, investors may also receive up to 15% per annum depletion allowance recognizing the depletion of reservoirs. (Please consult your tax advisor)

# FAQ PAGE

## Q : How often is the fund audited, and how are the audit results shared with investors?

A : The fund is audited by a 3rd party company annually to give clear transparency. The report is uploaded directly in your investment portal.

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## Q : Do you require the full amount upfront?

A : No. Investors are only required to fund 25% of their committed capital upfront. The remaining balance is due within 90 days or at the time the capital is deployed into a new acquisition, whichever occurs first.

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## Q : When will the distributions begin?

A : Within 60–90 Days of acquisition you will begin seeing monthly distributions. Depending on what time period you enter the fund, will determine which initial deal your cash flow will be generated from. Return of capital comes from the specific deal that was closed with your funds so depending on when you enter into the fund will determine the start time of a distributions.

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## Q : What is the Preferred return? Why don't I see one listed?

A : Rather than layering complex waterfall mechanics, the fund offers a **clear and simple structure**: 80/20 until return of capital, then 50/50 thereafter. This transparent approach avoids confusion around accruals, catch-up provisions, or compounding hurdles often associated with preferred returns. It allows investors to **easily understand their participation in both income and upside, with no ambiguity on how and when profits are shared.**

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