ASIA GAS HUB

AGH Bulletin

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From AGH's Editorial Market Desk – 10 November 2023

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WORLD NEWS

Chevron In Talks On 15-Year LNG Supply Contracts Into Europe

1. Chevron is negotiating contracts to supply LNG into Europe for up to 15 years as buyers expect the region to rely on imports for longer than previously thought.
2. The new willingness by buyers to agree on long-term supply deals comes after several European government tolled back some green policies citing higher costs and economic concerns.
3. Buyers initially sought short-term LNG supply of up to 5 years due to the uncertainty in the market and countries' ambitions to reduce their reliance on fossil fuels, but that has changed as the focus on securing energy supplies grew.
4. Last October, Shell and TotalEnergies agreed on two separate 27-year LNG supply deals into Europe with Qatar.
5. Chevron will supply most of the LNG from the United States, which has become a major LNG exporter following the shale boom in the recent years.

Source: Reuters, 02 November 2023

AGH Commentary

There has been an evolution in the European gas requirement, from short term and spot supply deals to longer term commitment.

QatarEnergy Signs New 27-Year LNG Supply Deal with Sinopec

1. Under the agreement, the two companies will cooperate on the second phase of the Gulf Arab state's North Field expansion project, which will supply 3 mtpa of LNG per year to Sinopec.
2. A partnership agreement was also signed under which QatarEnergy will transfer a 5% interest to Sinopec in a joint venture company that owns the equivalent of 6 mtpa of NG production capacity in the North Field South project.
3. The deal is the third long-term supply deal between Sinopec and QatarEnergy, The two companies signed a 10-year LNG purchase and sales agreement in 2021, followed by a 27-year deal in 2022.
4. The North Field is part of the world's largest gas field which Qatar shares with Iran which calls is share South Pars.
5. The NorthField expansion plan include six LNG trains that will ram up Qatar's liquefaction

AGH Commentary

Qatar has no issue marketing its expansion capacity volume to shareholders in the capacity expansion project as LNG long term buyers.

From AGH's Editorial Market Desk – 10 November 2023 (cont'd)

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WORLD NEWS (cont'd)

Europe Gas Traders See Signs Demand Set To Rise

1. Consumption increased by 1% in October, marking the first year–on-year advance since Russia's invasion of Ukraine cased a record surge in energy prices and forced companies to curb demand.
2. Electricity usage in key European markets could bounce back to pre-crisis level by January, also declined in industrial production in the Eurozone, are set to ease in the first quarter next year.
3. Europe's gas contract has slumped about 40% since January 2023, but price is still volatile due several factors like LNG pipeline maintenance issue in Norway last summer, strikes at LNG export facilities in Australia in September, and the conflict between Isarel and Hamas prompted sharp intraday price swings.
4. Last year, the EU cut its gas usage by 55 billion cubic meters, or 13%, while demand in the industrial sector dropped around 25%.
5. Traders are watching for signs of change in the demand picture together with supply risks. Gas prices in winter 2024-2025 are expected to be higher than this year.
6. Some gas-supply contracts for both industrial and residential sectors start in October and in January, which would further determine consumption levels.
7. The weather will remain a big issue. Europe looks very well supplied for now, with record full inventories, but if it gets cold, with low wind generations and high demand for LNG in

AGH Commentary

Despite the optimism of the future market scenario, there are volatilities and challenges ahead.

Egypt To Import Rare LNG Cargo

1. This comes amid the tightening market for fuel due to the Israel-Hamas conflict in the region.
2. Egypt typically imports natural gas through a pipeline from Israel, however, supplies temporarily stopped due to the conflict. The exceptionally hot weather has also increased domestic demand in Egypt.
3. On October 29, the Egyptian government announced that Israeli gas export to Egypt plunged to zero from 800 million cubic meter feet per day due to the ongoing war.
4. The country also has extended the duration of power outages until weather forecasts get

AGH Commentary

It was a surpising action of Egypt to import LNG due to gas supply shortage amid military tensions.

HOME

Gas Malaysia To Allocate Between RM1.2B & RM1.4B For Capital Expenditure (CAPEX) To Build 800km Of Pipelines In Peninsular Malaysia In The Next Five Years

1. Despite the introduction of renewable energy, the company believes natural gas will still be relevant for a long time as this fuel emits lower carbon dioxide compared to other fossil fuels.
2. Over the last 30 years, Gas Malaysia has built over 2,800 km of gas pipelines, mainly in industrial areas and in some residential and commercial facilities. The company is confident that more customers will subscribe to its long-term contract because of their long experience and their ability to continue to build infrastructure even during the pandemic period.
3. Gas Malaysia also has established two operational sites of biomethane station and procurement of sales in Johor Bahru and aim to double up the number of stations every
4.

AGH Commentary

Gas demand will still exist and is expected to be high in the future as renewables are expected to be able to serve only around half of the projected growth in global demand

Hartalega Posts Net Profit Of RM27.7 Million In 2nd Quarter

1. In the quarter ended Sep 30. 2023, Hartalega posted a net profit which was on a par with net profit of RM28.34 Million in the same quarter in the previous year.
2. The group's earnings per share was 0.81 sen compared to 0.83 sen previously, while revenue declined to RM452.09 million from RM584.56 million in the previous corresponding quarter to lower sales volume.
3. Over the six months period to Sept 30, 2023, Hartalega recorded a net loss of RM24.77 million, as compared to a net profit of RM116.62 million in the previous comparative period.
4. The decommissioning of the Bestari Jaya facility and consolidation of operations at the group's Next Generation Intergrated Glove Manufacturing Complex (NGC) in Sepang is expected to generate improved operational and cost efficiencies once completed by the first quarter of 2024.
5. Alongside this, the company remained focused on prudent cost management, driving

AGH Commentary

The company has managed to turn a profit from a loss by managing costs, increasing operational efficiencies and scaling up automation.

HOME (cont'd)

Methanol Plant Shutdown To Impact PetChem

1. PetChem's PC Methanol (Plant 2) in Labuan experienced a mechanical failure and had an unplanned shutdown of around one month in 3Q2023. It is expected plant utilization in the fertilizer and methanol (F&M) segment in 3Q2023 to be similar as 1Q:97.2% & 2Q:73%.
2. Overall, the full-year utilization rate is expected to fall below 90% mainly dragged by the decrease in utilization rate in the F&M segment.
3. Adding to the negative outlook for the company is the subdued pricing of chemicals in the quarter. Ethylene and monoethylene glycol average selling prices (ASP)were 5.2% and 3.3% lower quarter-on-quarter (q-o-q) respectively due to subdued demand, while ASP of methanol was 5.3% lower due to higher inventories.
4. That said, urea was 15.9% higher q-o-q drive by export restrictions in China, but specialty chemicals were mixed, with some segments such as automotive showing strong momentum

AGH Commentary

The unplanned shutdown could negatively impact PETRONAS Chemical Group Bhd's financial performance for the 3Q of its current financial year (3Q2023).

GLOBAL HIGHLIGHTS – LNG & Natural Gas Snapshots as of 10 November 2023

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ASIA PACIFIC/INDIA

1. Asian LNG spot prices for the front month of December eased at USD17.08/MMBtu, while for January 2024 deliveries drop to 1 cents at USD17.07/MMBtu.
2. It was reported that China which is currently the world's top importer of LNG, is increasingly re-selling some of these cargoes to other Asian buyers as it looks to profit from price swings.
3. Chinese companies led by PetroChina are more actively trading LNG, but still lag far behind global majors such as BP, Shell and TotalEnergies.
4. South Korea has been the top buyer so far taking 27% of China's reloads, followed by Thailand, Bangladesh and Japan.

AGH Commentary

Chinese growing participation for LNG supplies in Asian market will not provide an extraordinary effect due to sluggish demand. Buyer inventories are high for at least until early next year.

Source: Industry, 10 November 2023

EUROPE

1. Europe's record gas inventories are climbing as a warm start to autumn delays the onset of heating demand while high prices discourage industrial use and encourage continued imports.
2. Europe's gas benchmark Dutch TTF closed yesterday (9th Nov) at Euro48.13/MWh or USD15.33/MMBtu or RM72.42/MMBtu for front month December deliveries.
3. While prices for January 2024 has climbed to Euro 49.66/MWh or USD15.82/MMBtu or RM74.73/MMBtu from Euro47/MWh or USD14.97/MMBtu or RM70.72/MMBtu on November 6.
4. Europe's storage sites were 99.6% full on Nove 5, and gas has continued to be added later than usual owing to the warm weather.

AGH Commentary

European LNG import is expected to continue due to concerns over mild temperature for summer that will cause the inventories to fall.

Source: Industries, 10 November 2023

Freight Charges Selected Regions as of 10 November 2023 (RM/MMBtu)

Export Regions	Japan/Korea	Taiwan/China	Malacca
Bintulu	3.78	3.54	1.89
Singapore	4.25	3.31	0.95
M'cca	4.25	3.78	-

Charter Hire Rate as of 10 November 2023; USD55,000-60,000/Day

Source : Industry, 2023

GLOBAL HIGHLIGHTS – LNG & Natural Gas Outlook as of 10 November 2023

Global Gas Future Index

Month	JKM Platts Future		TTF Natural Gas Future		CME HH Future	
	USD/ MMBtu	RM/ MMBtu	USD/ MMBtu	RM/ MMBtu	USD/ MMBtu	RM/ MMBtu
Dec	▼ 17.08	80.70	▼ 15.33	72.42	▼ 3.04	14.37
Jan 24	▼ 17.07	80.67	▼ 15.82	74.73	▼ 3.33	15.75
Feb 24	▼ 16.89	79.80	▼ 15.96	75.40	▼ 3.29	15.54
Mar 24	▼ 16.21	76.58	▼ 15.81	74.68	▼ 3.10	14.65
Apr 24	▼ 15.83	74.80	▼ 15.41	72.80	▼ 2.99	14.12
May 24	▼ 15.81	74.72	▼ 15.31	72.36	▼ 3.06	14.44
June 24	▼ 15.85	74.88	▼ 15.28	72.18	▼ 3.18	15.03
July 24	▼ 15.88	75.07	▼ 15.30	72.30	▼ 3.31	15.63
Aug 24	▼ 16.037	75.77	▼ 15.32	72.39	▼ 3.35	15.83
Sept 24	▼ 16.40	77.47	▼ 15.40	72.77	▼ 3.33	15.74
Oct 24	▼ 16.77	79.23	▼ 15.55	73.46	▼ 3.41	16.13
Nov 24	▼ 17.35	81.96	16.37	77.36	3.78	17.87

Sources: ICE Energy Report , CME Group Market Data

Global Crude Future Benchmark Snapshots in RM per MMBtu

Month	Brent (ICE)	WTI (NYMEX)	JCC (ICE)
Nov23	▼ 79.64	0.00	▼ 80.09
Dec23	▼ 67.38	▲ 64.10	▼ 74.83
Jan24	▼ 67.16	▲ 64.13	▼ 71.71
Feb24	▼ 67.01	▲ 64.02	▼ 70.56
Mar24	▼ 66.84	▲ 63.80	▼ 70.33
Apr 24	▼ 66.66	▲ 63.55	▼ 70.01
May 24	▼ 66.49	▲ 63.38	▼ 69.68
June 24	▼ 66.26	▲ 63.24	▼ 69.35
Jul 24	▼ 66.00	▲ 62.79	▼ 69.01
Aug 24	▼ 65.74	▲ 62.52	▼ 68.66
Sep 24	▼ 65.48	▲ 62.11	▼ 68.33
Oct 24	▼ 65.22	▲ 61.93	▼ 67.98

Sources: CME Group Market Data, ICE Energy Report

GLOBAL HIGHLIGHTS – LNG & Natural Gas Outlook as of 10 November 2023 (cont'd)

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Regional Coal Future Index

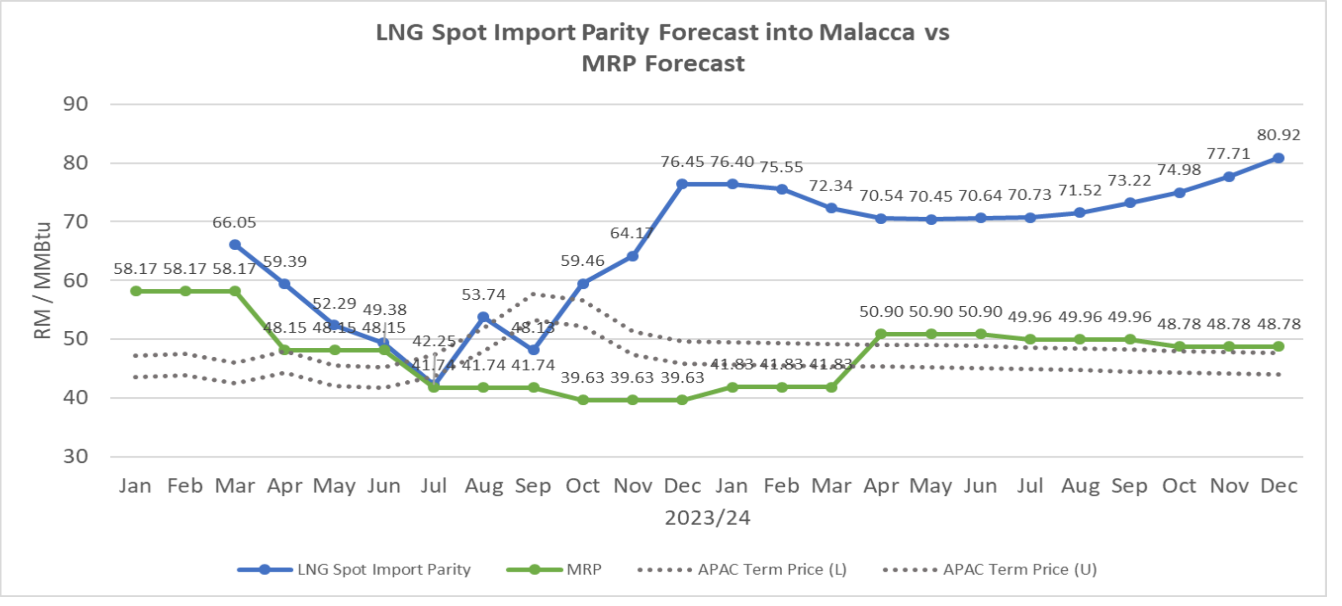
Month	ICE Newcastle Coal Index	
	USD/ MMBtu	RM/ MMBtu
Nov 23	▼ 4.43	20.94
Dec 23	▼ 4.64	21.91
Jan 24	▼ 4.76	22.47
Feb 24	▼ 4.84	22.85
Mar 24	▼ 4.90	23.14
Apr 24	▼ 4.83	22.83
May 24	▼ 4.82	22.77
June 24	▼ 4.84	22.86
July 24	▼ 4.88	23.05
Aug 24	▼ 5.38	23.21
Sept 24	▼ 4.95	23.37
Oct 24	4.99	23.60

Sources: ICI, www.cmegroup.com; ICE Newcastle Coal index, www.barchart.com

Liquid Petroleum Gas (LPG) Future Index (Saudi Aramco)

Month	Argus Propane Future Index		Mini Argus Butane Future Index	
	USD/ MMBtu	RM/ MMBtu	USD/ MMBtu	RM/ MMBtu
Dec 23	▲ 9.44	44.02	8.77	41.48
Jan 24	▲ 9.32	42.92	8.86	41.93
Feb 24	▲ 9.08	42.92	8.80	41.64
Mar 24	▲ 8.71	41.14	8.49	40.18
Apr 24	▲ 8.29	39.18	8.15	38.54
May 24	▲ 7.94	37.52	7.86	37.18
June 24	▲ 7.70	36.39	7.62	36.07
July 24	▲ 7.63	36.06	7.59	35.90
Aug 24	▲ 7.63	36.03	7.66	36.23
Sept 24	▲ 7.72	36.46	N/A	N/A
Oct 24	▲ 7.87	37.18	N/A	N/A
Nov 24	▲ 7.97	37.66	N/A	N/A

LOCAL HIGHLIGHTS – Domestic Forecast for MRP & LNG Import Parity as of 10 November 2023



Source: AGH Market Analysis

Month	Import Parity - MRP Spread	Change	APAC Term Ave - MRP Spread	Change
Sep-23	6.39	0.00	13.80	0.00
Oct-23	19.83	0.00	14.75	0.00
Nov-23	24.54	-0.74	9.69	-3.42
Dec-23	36.82	-3.56	8.08	-4.22
Jan-24	34.57	-5.09	5.72	-3.91
Feb-24	33.72	-6.66	5.62	-3.68
Mar-24	30.51	-5.95	5.49	-3.49
Apr-24	19.64	-5.50	-3.70	-3.31
May-24	19.54	-4.64	-3.82	-3.15
Jun-24	19.73	-4.36	-3.98	-3.05
Jul-24	20.77	-5.50	-3.22	-2.98
Aug-24	21.56	-6.12	-3.41	-2.91
Sep-24	23.26	-4.76	-3.59	-2.86
Oct-24	26.19	-4.74	-2.60	-2.63
Nov-24	28.93	-5.67	-2.79	-2.74
Dec-24	32.14	-5.20	-2.99	-2.69

Source: AGH Market Analysis

AGH Commentary

The spread between Import Parity and MRP maintain widening, and still for the LNG purchase price on term at 12%-12.5% Brent maintain the right move to bring in the cargo starts April 2024 onwards.

MRP = Malaysia Reference Price used for domestic market

LOCAL HIGHLIGHTS – Peninsular Gas Utilities (PGU) Gas Volume Updates as of 10 November 2023

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There is no change in available capacity from last week.

Northern Region

State	Exit CITY GATE (CG)/Metering Station (MS)	Available Capacity	
		MMscf/d	MMBtu/d
Perlis	Tambun Tulang CG	10.97	11375.89
	Ayer Puteh CG	30.92	32064.04
	TTPC MS	55.86	57926.82
Kedah	Pondok Labu CG	19.21	19920.77
	Kulim Hi Tech CG	75.18	77961.66
	Sungai Petani CG	20.44	21196.28
	Pokok Sena CG	20.86	21631.82
	PFK MS	16.25	16851.25
	NUR MS	200.97	208405.89
Penang	Prai CG	24.97	25893.89
	TNB Prai MS	98.28	101916.36
	TNB Gelugor MS	23.35	24213.95
	Prai Power MS	110.22	114298.14

Eastern Region

State	Exit CITY GATE (CG)/Metering Station (MS)	Available Capacity	
		MMscf/d	MMBtu/d
T'gganu	Kerteh CG	0.89	922.93
	Teluk Kalong CG	8.68	9001.16
	Kerteh 3 CG	96.3	99863.1
	Kerteh 2 CG	3.79	3930.23
	TNB Paka MS	208	215696
	YTL Paka MS	139.16	144308.92
	CUF Kerteh MS	105.52	109424.24
Pahang	CUF Gebeng MS	125.84	130496.08
	Gambang CG	0.49	508.13
	Gebeng CG	29.51	30601.87
	Gebeng 2 CG	68.6	71138.2
	PCEMSB MS	8.46	8773.02
	PCASB MS	7	7259
	Aromatic KR2 MS	3.3	3422.1
	PCOGD MS	50.51	52378.87
	PERWAJA MS	50.88	52762.56
	MTBE NG MS	11.6	12029.2
	PDH MS	8.4	8710.8
	BASF Fuel	8.29	8596.73
	BASF Feedstock	2.1	2177.7
	Idemitsu MS	9.83	10193.71
	Titan MS	37.78	39177.86
	Genting Sayen MS	47.95	49724.15

Source: PETRONAS Gas Berhad

IBR Base Average Tariff of GMD Natural Gas Distribution System

Year	2023	2024	2025
Rebate RM/GJ/Day	0.038	N/A	N/A
RM/GJ/Day	1.535	1,573	1.573

IBR : Incentives Based Regulation
GMD : Gas Malaysia Distribution (owner & operator of gas distribution line)
GJ : Gigajoules
RM : Ringgit Malaysia

LOCAL HIGHLIGHTS – Peninsular Gas Utilities (PGU) Gas Volume Updates as of 10 November 2023 (cont'd)

ASIA GAS HUB

There is no change in available capacity from last week

Central Region

State	Exit CITY GATE (CG)/Metering Station (MS)	Available Capacity	
		MMscf/d	MMBtu/d
Klang Valley	KLIA CG	0.06	62.22
	Dengkil CG	71.6666	74318.2642
	Puchong CG	14.64	15181.68
	Batu Tiga CG	37.76	39157.12
	GB3 MS	93.48	96938.76
	Connaught Bridge MS	186.77	193680.49
	GDC KLIA MS	1.9	1970.3
	PNGV KLIA 1	0.47	487.39
	PNGV KLIA 2	0.7	725.9
	PNGV KLIA 3	0.41	425.17
	Venator MS	7.6	7881.2
S'gor	Serdang CG	76.4	79226.8
	Shah Alam CG	80.37	83343.69
	Kapar CG	9.07	9405.59
	Meru CG	95.42	98950.54
	Bestari Jaya CG	8.74	9063.38
	Kuala Langat Power Plant MS	50.35	52212.95
	Serdang MS	174.67	181132.79
	Kapar MS	268.04	277957.48
N.Sembilan	Seremban CG	15.91	16498.67
	Seremban 2 CG	10.29	10670.73
	Bandar Baru Nilai CG	10.66	11054.42
	Tebong CG	25.23	26163.51
	Port Dickson MS	230	238510

Western Region

State	Exit CITY GATE (CG)/Metering Station (MS)	Available Capacity	
		MMscf/d	MMBtu/d
Perak	Kamunting CG	20.96	21735.52
	Parit Buntar CG	18.47	19153.39
	Ayer Tawar CG	16.19	16789.03
	Hutan Melintang CG	47.86	49630.82
	Merbau CG	78.5	81404.5
	Tronoh CG	4	4148
	SEV Lumut MS	180.42	187095.54

Source: PETRONAS Gas Berhad

Southern Region

State	Exit CITY GATE (CG)/Metering Station (MS)	Available Capacity	
		MMscf/d	MMBtu/d
Johor	Kluang CG	39.24	40691.88
	Kulai CG	18.2	18873.4
	Senai CG	114.96	119213.52
	Pasir Gudang CG	237	245769
	Plentong CG	74.2	76945.4
	Tg Langsat CG	17.66	18313.42
	Paya Rumput CG	14.11	14632.07
	TNB Pasir Gudang MS	279.57	289914.09
	Pengerang COGEN Power MS	111.61	115739.57
	Southern Power Generation MS	20	20740
	Plentong (Senoko) MS	145	150365
	Plentong 2 (Keppel) MS	118	122366
M'cca	Alor Gajah CG	9.25	9592.25
	Tanjung Kling MS	50.01	51860.37
	Tanjung Gemok MS	38.93	40370.41
	Teluk Gong MS	111	115107
	Panglima MS	25.31	26246.47
	EDRA Energy Sdn Bhd	210.21	217987.77
	Tangga Batu Refinery MS	32.66	33868.42
	Tangga Baru Cogen MS	12.34	12796.58

IBR Tariff for Peninsular Gas Utilization

Year	2023	2024	2025
RM/GJ/Day	1.061	1.063	1.063

IBR Tariff for Regassification Facilities

Facilities	RGTSU	RGTP
RM/GJ/Day	3.455	3.165

IBR : Incentives Based Regulation
GJ : Gigajoules
RM : Ringgit Malaysia
RGTSU : Regas Terminal Sungai Udang, Malacca
RGTP : Regas Terminal Pengerang

FUN FACTS

ASIA GAS HUB

1 Are there any Planes that use Natural Gas as Aviation Fuel?

1. The Tupolev Tu-155, a world's first plane to run on liquid hydrogen and Compressed Natural Gas (CNG).
2. It had its first test flight in April 1988 and went on to do many tests using natural gas as a fuel for aviation.
3. The decision to explore natural gas in flight due to gas's low weight, 20% lighter than conventional jet fuel but provide the same amount of power.
4. By increasing the amount of energy that can be stored on a plane while saving space allows airline companies to spend less on jet fuel.

Source: wellsaidcoterra.com/cng-vehicles-airplanes

2 ChatGPT Let's ask…

How Many Types of Large LNG Carriers?

Large LNG carriers come in several types, each designed to meet specific requirements for transporting liquefied natural gas (LNG) on a larger scale. The main types of large LNG carriers include:

- **Q-Max**: Q-Max LNG carriers are among the largest LNG carriers in the world. They have a capacity of approximately 266,000 to 266,400 cubic meters of LNG. These ships are known for their size and efficiency, and they are often used for long-distance LNG transportation.
- **Q-Flex**: Q-Flex LNG carriers are slightly smaller than the Q-Max vessels, with a capacity of approximately 210,000 to 217,000 cubic meters. They are designed for flexibility in accessing a variety of LNG terminals around the world, including those with shallower drafts.
- **Moss-Type**: Moss-type LNG carriers are one of the earlier and more common types, and they come in larger sizes as well. The largest Moss-type carriers can have capacities ranging from 130,000 to 150,000 cubic meters.
- **Membrane-Type**: Membrane-type LNG carriers are available in larger sizes too, with capacities ranging from around 135,000 to 180,000 cubic meters. These carriers often incorporate the GTT Mark III membrane containment system for efficient LNG storage.
- **Semi-Membrane**: Semi-membrane LNG carriers are also available in larger sizes, with capacities similar to membrane-type carriers, typically ranging from 135,000 to 180,000 cubic meters.
- **Mark III Flex (GTT)**: The GTT Mark III Flex is a membrane-type LNG carrier design that offers more flexibility in terms of tank shape and can accommodate larger capacities, often in the range of 160,000 to 180,000 cubic meters.
- **Prismatic-Type**: Prismatic-type LNG carriers with larger capacities can have volumes in the range of 135,000 to 180,000 cubic meters, making them suitable for long-distance transportation.
- **LNG Floating Storage and Regasification Units (FSRUs)**: While FSRUs are not traditional LNG carriers, they are large and serve as floating terminals to store and regasify LNG. They can have significant storage capacity, making them a key component of LNG import infrastructure.
- **Floating LNG (FLNG)**: FLNG facilities are not carriers, but they are large floating liquefaction and storage units designed for offshore natural gas production and liquefaction. These facilities can be quite substantial in size and capacity.

Source: Chat GPT

ATTENTION! Gas-X is open for Registration

Register your interest at:
https://asiagashub.com/gasx/

LET'S TRADE GAS IN MALAYSIA

An Over-the-Counter (OTC) marketplace to facilitate bids and offers of natural gas trading in Malaysia

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- Audit trails report
- Email notifications
- Spot & forward trading
- Standard terms negotiable
- Bid and Ask – post/respond
- Create transaction message
- Automation of documentation
- Authorized counterparties control
- Online digital term and conditions
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- Access to real-time prices and deals online
- Tradepoint at PGU transmission and GMD distribution pipeline

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- Better pipeline utilization
- Transparency through data provision
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- Proven trading platform based on impressive track record
- Expand users reach to meet specific bespoke gas transactions
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Register for Interest

For more information: **info@asiagashub.com**

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