

AEGiSS ESCW



The Transformational Polygeneration System for the 21st Century

Lowest VALCOE - \$64 / MWh

Fastest Installation – Operational within 18 months

Integrated Storage

Replaces HVAC (40% saving for Data Center)

Produces Potable Water

AEGiSS ESCW Benefits (20 MW Base Plant)

Zero fuel → **Reduce** fuel costs to zero by **Recycling** waste heat and **Reusing** to create electricity

Zero emission / negligible environmental impact → **only Truly Green power**

4,600 gpd potable water → **Produces water / no social resistance**

Integrated Cooling → **Zero HVAC costs ~ OPEX 40%**

VALCOE \$64/MWh → **Lowest power cost**

100% Capacity Factor → **Reliable 24/7 baseload output**

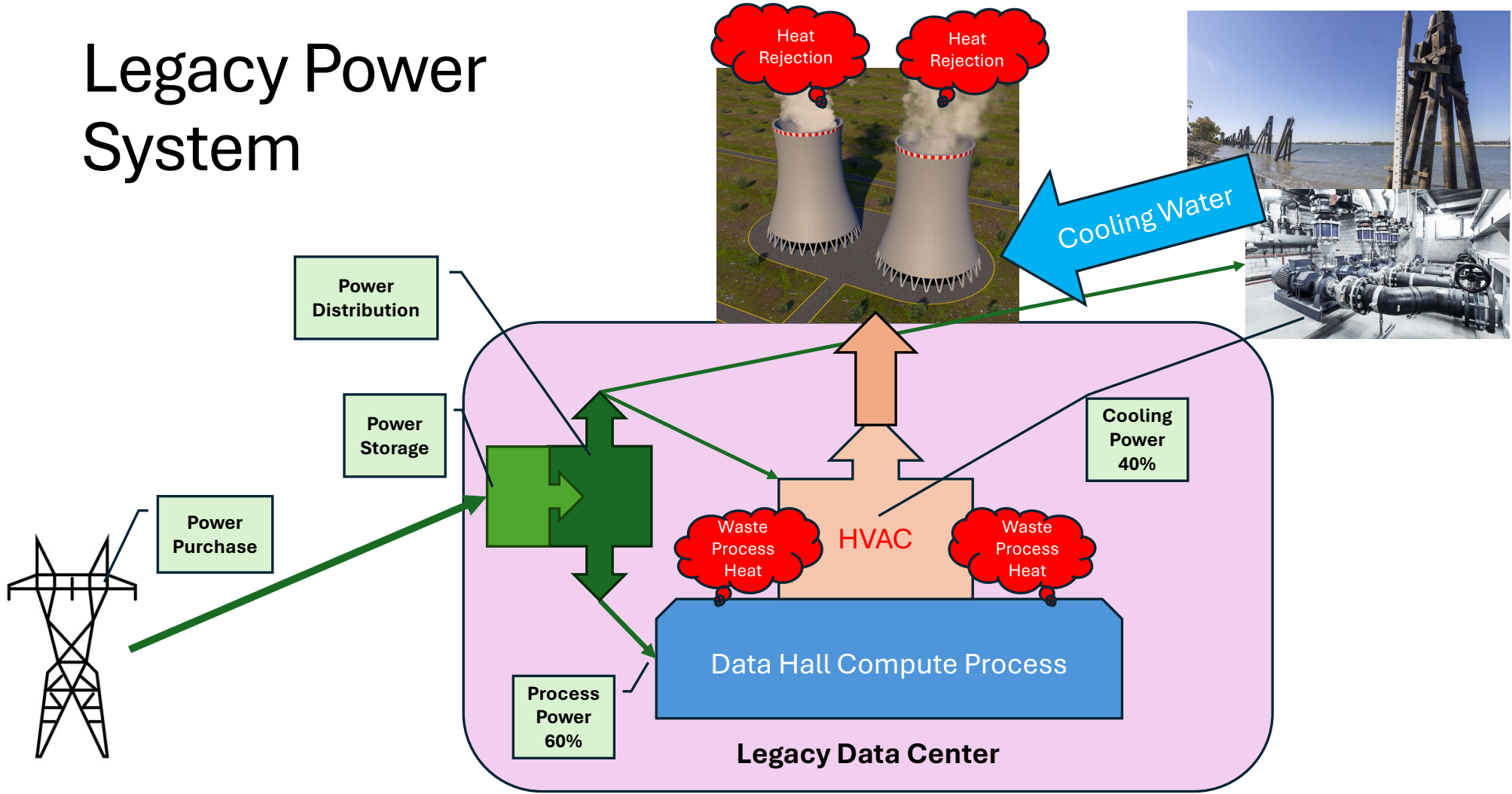
12-15 months to CoD* → **Fastest ROI**

1/3 acre for 20 MW → **Ideal for retrofit in constrained Urban sites**

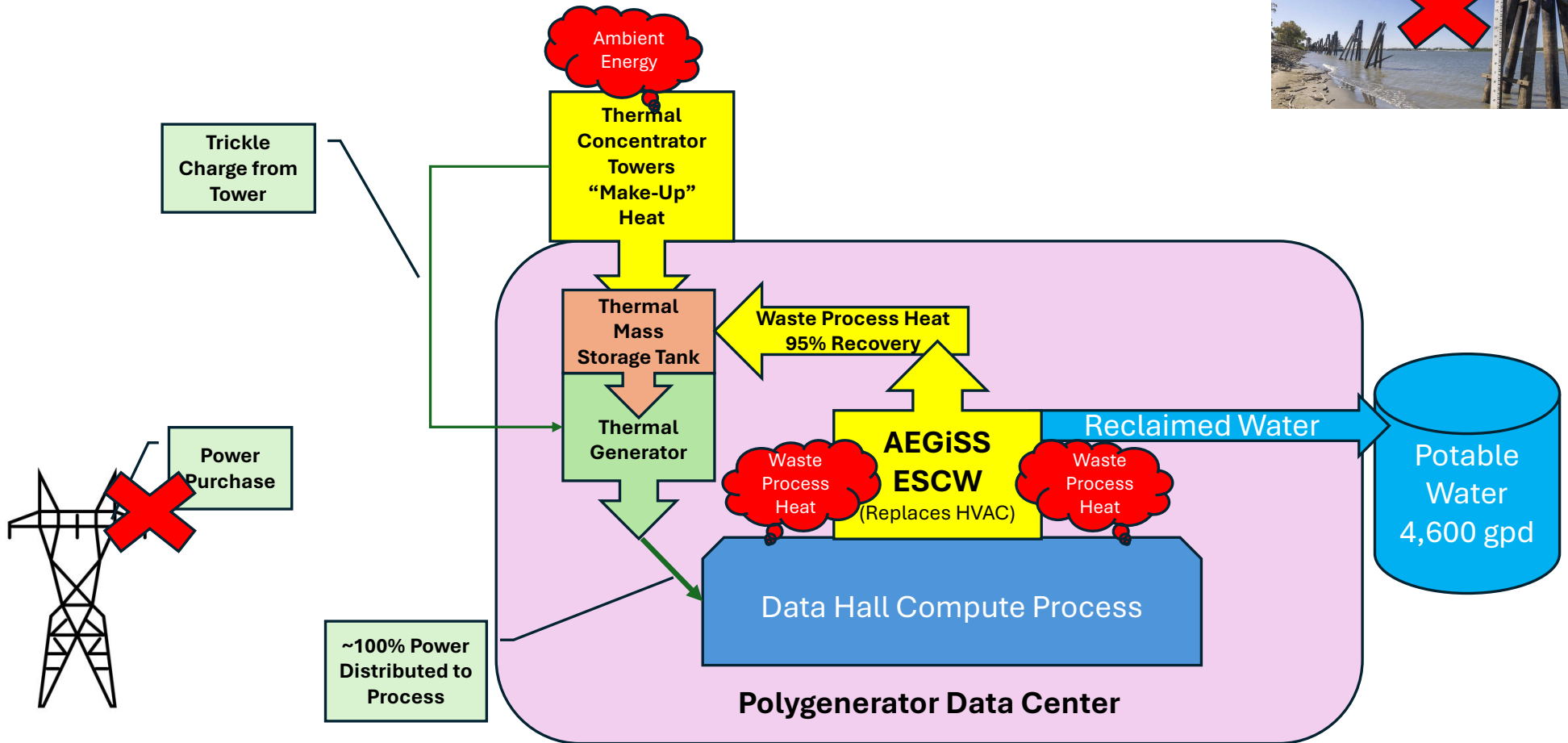
O&M ~\$5/MWh → **Predictable low maintenance costs**

*ideal project plan, assumes no site impediments

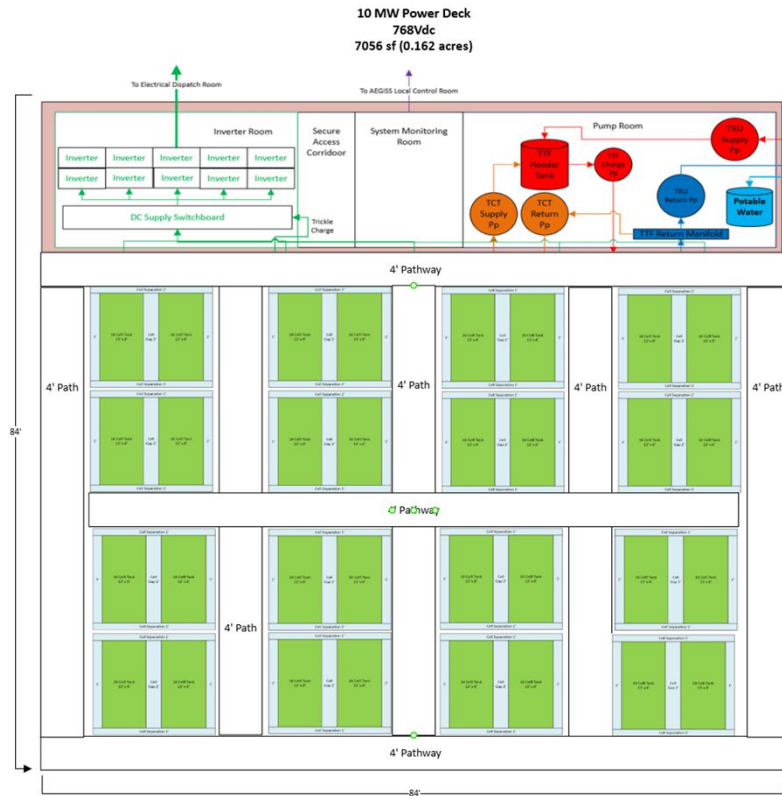
Legacy Power System



AEGiSS ESCW Polygenerator System



AEGiSS ESCW 10 MW Polygeneration System



- AEGiSS 10 MW power generation field (scalable to > 1GW)
- 33 MWh integrated storage
- 16 Power Modules
- 12 x 50T Thermal Recapture Units
- 120 Thermal Concentrator Towers
- Local Plant – Inverters, System Monitoring, and Pump Room

AEGiSS Scalability 20MW → 100MW → 1 GW

- 20 MW base power plant:
 - 2 x 10 MW thermal generator field (Basic Building Block 1/3 acre)
 - Site Specific Powerhouse-sized for future expansion needs (Point of Interconnection & Local Control Room)
- 100 MW AEGiSS ESCW Plant (~2 Acres)
- 10 x 100 MW Plants = 1 GW ~ 20 Acres



AEGiSS ESCW Benefits - #1 Ranked Lowest cost, fastest deployment, smallest footprint, water-positive

VALCOE: USD 64 per MWh

Lifetime cost: \$1.93–2.05B NPV

Up-front cash: \$188 million

Speed to Revenue 15–18 m to COD

- 3–6× faster than gas / CCS
- 5–8× faster than nuclear

OPEX Cost Advantage - \$5 / MWh

- Zero fuel cost, zero CO₂, no carbon or fuel price risk

Minimal Siting footprint: ~5 acres

- Enables brownfield, retrofit, and co-location projects

Minimal Resource Risk

- No fuel supply, location, or licensing constraints

Water-Positive –9.6 gal per MWh

- No Permitting Resistance

Infrastructure-Grade Asset

- 75-year plant life

Primary Investor Risk:

- Technical validation

A Proven Team – Ensures Successful Execution

SYNCRO
SCOPE TO SOLUTION



 HHAngus



A strong management team to execute the business plan with relevant and successful experience.

- Eshcol - Systems integrator (ex-Siemens Energy & Groq)
- USA GTE (thermal recapture engineering company)
- X Wavetech (EPC - 20-year data-center leader)
- HH Angus consulting firm of engineers, technical specialists and project managers with 105 years innovating solutions for complex challenges
- Syncro (DoD-approved contract manufacturer – 79-year history)

Together delivering decades of engineering start-up success.

AEGiSS System – Operational and Technical Readiness

Partner alignment, component maturity, and time-based path to first commercial deployment

Operational Readiness – In Place



Technical Readiness & Path to Market



AEGiSS is not a science project. Proven components and aligned partners, with a clear, validated path to first commercial deployment.

AEGiSS Technology Update – 3/23/2026

- Transport fluid T increased to 212F (max)
- No degradation of Power Cell lifetime stability
- Power output increases at least 3x (from 2.25 in previous models)
- Opens the utility market for power boosting of existing plants
 - Divert *some* thermal energy from legacy generators
 - Boosts plant electrical output ~15-20% (depending on initial performance)

Implementation Roadmap

From Receipt of funding:

- Complete Prototype Design: 4 weeks
 - Complete Prototype Build: 8 – 12 weeks
 - Complete Alpha validation Testing 4 weeks
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- Assuming funds received early March – Ready for market by the end of 2026 Q2

\$1M Investment – Use of Funds

Technical & Engineering

- \$250k – complete prototype power cell
- \$150k Alpha validation independent testing
- \$100k Engineering services

Operations & Commercial

- \$100k corporate infrastructure
- \$100k cover incurred expenses
- \$300k Operating cost (assumes 6 months to first deposit)

AEGiSS ESCW CAPEX Analysis

Lazard Levelized Cost of Energy

Levelized Cost of Energy Comparison—Version 18.0

Selected renewable energy generation technologies remain cost-competitive with conventional generation technologies under certain circumstances



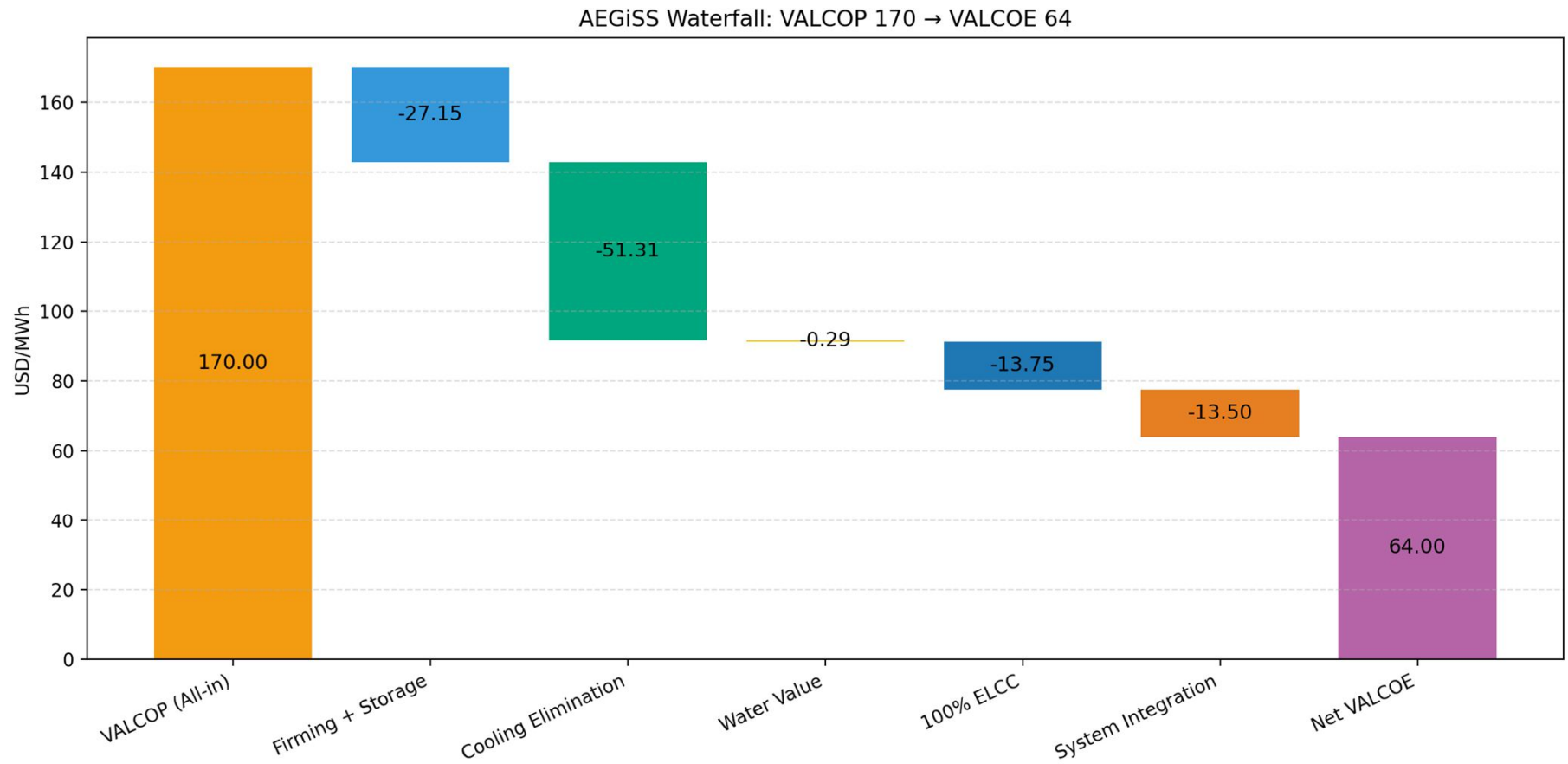
AEGiSS ESCW Polygeneration Value Pricing

Rank	Technology	LCOE (\$/MWh)	Lifetime Cost of Ownership NPV (\$\$ billion)	Cash Up-Front (\$M)	Lead Time (months)	Plant Life	Land Usage (acres)	Water Consumption (gal/MWh)	Primary Risk for New Build
1	AEGiSS ESCW 100MW	64 *	\$1.93 - 2.05	188	15-18	75	5	-9.6 (produces)	Technical validation required (proprietary tech)
2	Geothermal (binary/next-gen EGS)	66 - 109 (88)	\$2.1 - \$2.9	600 - 950	48-72	30	50-250	0 - 50	Location risk limited to 5% of US - can't support existing build
3	Gas CCGT (F/H-class)	48 - 109 (79)	\$1.9 - \$2.45	120 - 155	36 - 96	30	10-15	50 - 100	Fuel price & carbon offset, increasing OEM delays 3-8 years
4	Gas CCGT + 90 % CCS	78 - 149 (114)	\$2.6 - \$3.2	280 - 380	36 - 96	30	20-30	200 - 300	Same as CCGT plus CO ₂ dispatch availability
5	Onshore Wind (fully Firmed)	140 - 240 (190)	\$2.5 - \$4.5	700 - 1,100	36 - 60	40	2,500 - 4,000	0	Intermittency firming, land opposition & permitting delays
6	Utility Solar PV + 4 h Battery (includes firming adders)	50 - 131 (91)	\$2.9 - \$6.8	800 - 1,200	30-48	30	3,500 - 5,000	~0	Extreme Land usage, permitting, firming complexity
7	Nuclear SMR	110 - 150 (130)	\$5.8 - \$8.9	780 - 1,350	60-84	70	40-100	400 - 600	Execution & licensing - (Earliest Availability 2029-2032)
8	Large Nuclear (Vogtle-style)	141 - 220 (181)	\$7.8 - \$10.9	1,000 - 1,400	84-120+	70	400-600	600 - 800	Highest risk of cost & schedule overruns

AEGiSS Levelized Cost of Production

- Net Capacity 100MW
- Total CAPEX \$1.88B
- Plant Life 75 years
- Real WACC: 7.7% (Lazard 2025 methodology)
- Capacity Factor 100% (continuous baseload / behind the meter)
- Variable O&M \$5 / MWh
- Integrated Service: Energy, Storage, Cooling & Water included in CAPEX

Converting LCOP to LCOE



Custom Cost Benefit Analysis

- To find out whether the AEGiSS Polygenerator system is a good fit for your baseload power needs, please contact the person who sent you this video
- OR email sales@eshcol.energy

And request a Custom Cost-Benefit Analysis tailored for your use case.

