SimpleActions
Cut utility waste. Increase property profit.

CUSTOMER OUTCOME | CASE STUDY

CASE STUDY 05 · UPSTREAM OIL & GAS — MAJOR OPERATOR

14 units behind one HV meter — billed kWh dropped 40%+ on the utility's own statements.

The cleanest measurement boundary in the portfolio: every load behind a **single high-voltage meter** was in scope, so post-install utility bills are a direct apples-to-apples comparison. Billed kWh fell **40%+** and total billed cost fell 22.5%.

BILLED kWh CONSUMPTION

−40%+

Utility statements of record, pre- vs. post-install on a single HV meter.

TOTAL BILLED COST

−22.5%

Smaller than the kWh drop — demand charges, riders and fixed fees don't scale linearly.

FACILITY	SCOPE	DEVICE	INSTALLED	VERIFICATION
Multi-pad production facility	Single high-voltage meter	14 EnePro units	July 10, 2024	Utility bill of record

KEY MEASUREMENTS — FIELD-VERIFIED RESULTS

BILLED kWh CONSUMPTION

−40%+
utility statements of record

14
EnePro units in scope

Every load behind the meter was within scope.

TOTAL BILLED COST

−22.5%
vs. pre-install bills

1
clean M&V boundary

Demand/riders/fees don't scale linearly with kWh.

What Changed

This is the apples-to-apples result prospects should expect to see. Because the **14 EnePro units** sit behind a single billed meter with no out-of-scope load, the utility's own bills before and after the July 2024 install tell the whole story — no modeling required.

HOW IT WAS MEASURED

Utility bill comparison, pre- vs. post-7/10/24 install on a single HV meter: consumption (kWh), demand (kW), billed power factor and total billed cost, all from the utility's statements of record. An investor-owned utility issued the bills.

SINGLE-METER IMPACT

40%+

— billed kWh removed behind one high-voltage meter.

Billed kWh	−40%+
Total billed cost	−22.5%
Measurement boundary	1 HV meter
Comparison basis	Utility bills

"Everything sat behind one meter, so the utility's own statements made the comparison — no estimates, just the bill."

REPRESENTATIVE OUTCOME · UPSTREAM O&G · NAME REDACTED UNDER NDA